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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 23 1973

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-803	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
2. Name of Operator		Elk Oil Company		3. Address of Operator		P. O. Box 310, Roswell, New Mexico 88201		9. Well No.		1	
4. Location of Well		UNIT LETTER A		LOCATED 330		FEET FROM THE North		LINE AND 350		FEET FROM	
THE East		LINE OF SEC. 36		TWP. 15S		RGE. 28E		NMPM		12. County	
15. Date Spudded		9/27/72		16. Date T.D. Reached		10/21/72		17. Date Compl. (Ready to Prod.)		11/17/72	
18. Elevations (DF, RKB, RT, GR, etc.)		3660 Gr		19. Elev. Casinghead		3662		20. Total Depth		1475	
21. Plug Back T.D.		1468		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1416-1426, Round Tank Queen		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Western Co.; Grammatron	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		20		201		10		100 sx		None	
4-1/2		9.5		1468		8		250 sx		None	
29. LINER RECORD		30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										NO	
31. Perforation Record (Interval, size and number)		1416-1426, 2 SPF 1/2"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL		1416-26		AMOUNT AND KIND MATERIAL USED		10,000 gal jelled wtr		10,000# sand			
33. PRODUCTION		Date First Production		11/17/72		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		Well Status (Prod. or Shut-in)	
Date of Test		3/20/73		Hours Tested		4		Choke Size		16/64	
Prod'n. For Test Period		Oil - Bbl.		-0-		Gas - MCF		850		Water - Bbl.	
Flow Tubing Press.		250#		Casing Pressure		250#		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		1,250		Water - Bbl.		Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Waiting for pipeline connection		Test Witnessed By		M. Kelly					
35. List of Attachments		(2) Western logs		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		[Signature]		TITLE		President		DATE		3/22/73	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Clarieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Toddlito	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate	T. Bone Springs
T. Abo	T. Granite	T. Entrada	T. Wolfcamp
T. Penn.	T. Permian	T. Chinle	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	200	200	Sand, caliche & anhydrite
675	1475	800	Anhydrite, shale & sand