

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. NE-0493690
2. NAME OF OPERATOR Cactus Drilling Corporation of Texas	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2218, Dallas, Texas	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FBL, Sec. 23, Twp14s, Rge29E Chaves County, New Mexico	8. FARM OR LEASE NAME Amoco Federal
14. PERMIT NO. DF 3787	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 3787	10. FIELD AND POOL, OR WILDCAT Double L
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, Twp14s, R29E N.M.P.M.
	12. COUNTY OR PARISH Chaves
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily abandoned well as no market is available at this time. Ran 4 1/2" casing to 1880 ft. Cemented with 250 Sax. Installed top plug in 4 1/2" casing. Will not perforate or test until market is available.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael R. Palk TITLE Vice President DATE 1-23-73

(This space for Federal or State Office use)

APPROVED BY
CONDITIONS OF PERMIT, IF ANY:

JAN 26 1973
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE Subject to filing well status DATE Report on 9-331 every six months

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date-well site conditioned for final inspection looking to approval of the abandonment.

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0493690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cactus Drilling Corporation of Texas		8. FARM OR LEASE NAME Asoco Federal	
3. ADDRESS OF OPERATOR P. O. Box 2218, Dallas, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL, Sec. 23, Twp14s, Rge29E Chaves County, New Mexico		10. FIELD AND POOL, OR WILDCAT Double L	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 3787	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, Twp14s, R29E N.M.P.M.	
		12. COUNTY OR PARISH Chaves	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to temporarily abandon well as no market is available at this time. Will run 4 1/2" casing to 1880 ft. Cement with 250 Sax. Will put top plug in 4 1/2" casing. Will not perforate or test until market is available.

RECEIVED
JAN 26 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 1-23-73

(This space for Federal or State office use)

APPROVED
COMPLETION OR APPROVAL, IF ANY:R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE Subject to drilling well status

DATE

report on 9-331 every six months

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-665229

847 - 485

RECEIVED
JAN 10 1964
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0493690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Double L O. Assoc., U. I.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 23, Twp 14s, R29E
N.M.P.M.12. COUNTY OR
PARISH
Chaves13. STATE
N.M.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

JAN 18 1973

2. NAME OF OPERATOR

Cactus Drilling Corporation of Texas

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 2218, Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL, Sec 23, Twp 14s, Rge 29E
Chaves County, New Mexico

At top prod. interval reported below

At total depth 1880'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-24-72

16. DATE T.D. REACHED

9-27-72

17. DATE COMPL. (Ready to prod.)

Shut in

18. ELEVATIONS (DF, REB, RT, GE, ETC.)*

DF 3787

19. ELEV. CASINGHEAD

3772

20. TOTAL DEPTH, MD & TVD

1880

21. PLUG, BACK T.D., MD & TVD

Not Completed

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1880'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Will not complete until market for gas is available

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	346	11"	250 Sx.	
4 1/2	10.50	1880	7-7/8"	250 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Will not perforate or run tubing
until market for gas is available

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

Jan. 16, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)