

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										7. UNIT AGREEMENT NAME																													
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										FARM OR LEASE NAME Amoco-Federal																													
2. NAME OF OPERATOR Dalport Oil Corporation										9. WELL NO. 1																													
3. ADDRESS OF OPERATOR 3471 First National Bank Building, Dallas, Texas										10. FIELD AND POOL, OR WILDCAT Double L-Queen Associated																													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FN & EL At top prod. interval reported below same At total depth same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23 - 14S - 29E																													
14. PERMIT NO.										DATE ISSUED																													
12. COUNTY OR PARISH Chaves										13. STATE New Mexico																													
15. DATE SPUDDED 9-24-72					16. DATE T.D. REACHED 9-27-72					17. DATE COMPL. (Ready to prod.) 1-28-75					18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3787 DF					19. ELEV. CASINGHEAD 3777																			
20. TOTAL DEPTH, MD & TVD 1880					21. PLUG, BACK T.D., MD & TVD 1847					22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY →					ROTARY TOOLS X					CABLE TOOLS														
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1818-28 Queen															25. WAS DIRECTIONAL SURVEY MADE Yes																								
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Acoustic Log															27. WAS WELL CORED Yes																								
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT, LB./FT.					DEPTH SET (MD)					HOLE SIZE					CEMENTING RECORD										AMOUNT PULLED									
8-5/8					20					347					11					250 sx - circ.										none									
4-1/2					9.5					1877					7-7/8					250 sx										none									
29. LINER RECORD																														30. TUBING RECORD									
SIZE					TOP (MD)					BOTTOM (MD)					SACKS CEMENT*					SCREEN (MD)					SIZE					DEPTH SET (MD)					PACKER SET (MD)				
																									2-3/8 used					1800 + 13'									
																														mud anchor									
31. PERFORATION RECORD (Interval, size and number) 1818-28, extra holes 1818, 1820 1821, 1826, total 25 holes J-II strip gun .41" holes															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
															DEPTH INTERVAL (MD)															AMOUNT AND KIND OF MATERIAL USED									
															1818-28															1000 gal 7-1/2%									
																														20,000 gal 2% KCl									
																														25,000# 20-40, 5000# 10-20									
33. PRODUCTION																																							
DATE FIRST PRODUCTION 1-28-75										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in) SI																			
DATE OF TEST 1-28-75					HOURS TESTED 1/2					CHOKER SIZE 1/8					PROD'N. FOR TEST PERIOD →					OIL—BBL. 193.1					GAS—MCF.					WATER—BBL.					GAS-OIL RATIO				
FLOW. TUBING PRESS. 667					CASING PRESSURE 700 - SI					CALCULATED 24-HOUR RATE →					OIL—BBL. 3759					GAS—MCF.					WATER—BBL.					OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to Chala Cryogenics															TEST WITNESSED BY J. West																								
35. LIST OF ATTACHMENTS 3 copies of multipoint back pressure test																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED <i>John M. Sampson</i>															TITLE Geologist										DATE 2-12-75														

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Recent - Quaternary	0	227	Red beds	Rustler	227	227
Rustler	227	265	Anhydrite	Salado	265	265
Salt	265	920	Salt, shale	Tansil	920	920
Tansil	920	1081	Anhydrite, salt	Yates	1081	1081
Yates	1081	1209	Red sand, shale, salt	Seven Rivers	1209	1209
Seven Rivers	1209	1817	Anhydrite, dolomite, red sand, salt	Queen	1817	1817
Queen	1817	1877	Gray and red sand, anhydrite			

38. GEOLOGIC MARKERS