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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 15 1973

I. Operator **ROBERT N. ENFIELD** **O. C. C. ARTESIA, OFFICE**

Address **P.O. Box 2431, Santa Fe, New Mexico 87501**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Federal	11	1	Buffalo Valley, Atoka-Morrow	State, Federal or Fee Federal
Location				
Unit Letter	A	990	Feet From The North Line and 990	Feet From The East
Line of Section	11	Township	15 South	Range 27 East, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas	Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 11 15 27	Yes 10-10-73

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-1-72	12-18-72	8670	8562					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3522 GR	Atoka-Morrow	8441	8304					
Perforations			Depth Casing Shoe					
8441-45, 8451-56, 8458-74			8670					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15 "	12 3/4"	315'	300 sx C1 C					
11 "	8 5/8	1748'	350 sx C1 C w/2% gel					
7 7/8 "	4 1/2	8670'	200 sx C1 C 2% gel					
	2 3/8	8304'	Packer					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

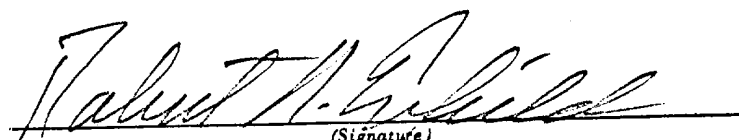
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

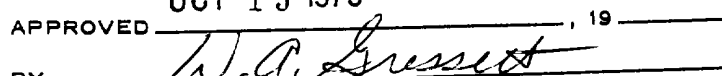
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3,825	4 hours	5 Bbls	60
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Multi-point back pressure test	985#	Packer	23/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Operator
(Title)
10-11-73
(Date)

OIL CONSERVATION COMMISSION
OCT 15 1973

APPROVED _____, 19____
BY 
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

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ARTESIA, NEW MEXICO

RECEIVED

OCT 11 1973

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 10/10/73

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Robert Enfield, Federal //,
Operator Lease
N #1, 11-15 S - 27 E, Buffalo Valley, Southern Union Gas Co.,
Well Unit S.T.R. Pool Name of Purchaser
was made on 10/10/73.

SOUTHERN UNION GAS COMPANY
Purchaser

James P. Coar
Representative

Transmission Manager
Title

cc: To operator: Robert N. Enfield, P.O. Box 2431, Santa Fe, N. M. 87501
Oil Conservation Commission - Santa Fe
E. R. Corliss - Dallas - Engineering Dept.
W. B. Richardson - Gas Meas. - Dallas
R. J. McCrary - Dallas - Purchase & Prorations
E. H. Redden - Carlsbad - Dispatch Office
~~John E. Carter - Carlsbad - Prorations~~