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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMILLION	Form C-104
SANTA FE /	!	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE / V	•		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TOTE	. AND ANSPORT VILLAND NATURAL O	SAS
LAND OFFICE	ASTRONIZATION TO TR	AND ONE OF THE ABOUT TOTAL C	
TRANSPORTER OIL / GAS /	3.	EP - 2 1976	
OPERATOR /			
PRORATION OFFICE		O. D. C.	
Operator	<u>' </u>	ESIA, OFFICE	
ROBERT N. ENFIE	LD V		
P. O. Box 2431, Reason(s) for filing (Check proper box)	Santa Fe, New Mexico	87501 Other (Please explain)	
New Well	Change in Transporter of:		
	OII Dry G	as X	
Recompletion		严 1.	.,
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
Federal	1/-11 1 Buf	falo Valley, Penn	State, Federal or Fee Federal
Location			
Unit Letter A;	990 Feet From The North L	ine and 990 Feet From	The East
Line of Section 11 Tow	nship 15 South Range	27 East , NMPM, Chav	res County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas Gas Company of New Me	or Condensate \(\overline{\chi} \) hasing Co. inghead Gas \(\overline{\chi} \) or Dry Gas \(\overline{\chi} \)	P. O. Drawer 175, Artes Address (Give address to which approx Address (Give address to which approx First International Blo	gia, New Mexico 88210 ged copy of this form is to be sent) g, Dallas, Texas 75270
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	
give location of tanks.	A 11 15 27	Yes	10-10-73
If this production is commingled wit	h that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			
Davis at Toma of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Besignate Type of Completio		X	
Date Spudded 11-1-72	Date Compl. Ready to Prod. 12-18-72	Total Depth 8670	P.B.T.D. 8562
Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3522 GR	Atoka-Morrow	8441	8304
Perforations	,		Depth Casing Shoe
8441-45, 8451-56, 845		ND CEMENTING RECORD	8670
UO 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
15"	12-3/4"	315'	300 sx C1 C
11"	8-5/8	1748	350 sx C1 C w/2% gel
7-7/8"	4-1/2	8670'	200 sx Cl C 2% gel
TEST DATA AND REQUEST FO	2-3/8 OR ALLOWABLE (Test must be	after recovery of total volume of load oil	Packer and must be equal to or exceed top allow-
OIL WELL	able for this c	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	it, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			LGT- NGE
Actual Prod. During Test	QH-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test MCF/D 3.825
Teeting Method (pitot, back pr.) 60 Choke Size 4 hours 5 Bhls Tubing Pressure Casing Pressure 23/64 985# Multi-point back pressure test **Packer**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the true and complete to the best of my knowledge and belief.

above is true and complete	to the best of my knowledge and bell
Tale Th	
- Haraa	(Signature)
Operator	

(Title)

(Date)

8/30/76

TITLE.

OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.