

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0304758-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "11"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley (Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-15-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 06 1983

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐2. NAME OF OPERATOR
Robert N. Enfield

3. ADDRESS OF OPERATOR

P.O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FN&EL Section 11, T15S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3522 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Remedial work ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November 30, 1982 - Rig up to do remedial work.

December 2, 1982 - Spotted 200 gallons 10% acetic acid.
Perforated 4 holes at 8548' - 49', 50', 52'.
Then swab tested.December 6, 1982 - Set retrievable bridge plug at 8427'.
Spotted 200 gallons 10% acetic acid.December 7, 1982 - Perforated 10 holes at 8384', 85', 91', 92', 98', 99', 8401',
03', 05'.
Put acid away.
Swab tested.December 13, 1982 - Acidized with 3,000 gallons 7-1/2% Morrow flow acid with 1000
scf nitrogen as pad, followed by 5000 scf nitrogen, swabbed and
flow tested.December 16, 1982 - Unseated bridging plug. Packer is set at 8309.5'. New perforations
from 8552 - 8548 and 8405 - 8384' plus old perforations
8441 - 8478' are being tested.
Last SITP 1050 psig, blew down no fluid. R.U. swab swabbed and
recovered no fluid, small flame burning.
Presently flow testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 3/7/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 11 1983

DATE
ACCEPTED FOR RECORD

JUL 1 1983

*See Instructions on Reverse Side

MINERAL INVEST. SERVICE
ROSWELL, NEW MEXICO

ROSWELL, NEW MEXICO