## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION COL REQUEST FOR ALLOWABLE SION

Form C-104 Supersedes Old C-104 and C-110

H	E 11 E		AND	Effective 1-1-65
-	FILE	AUTHODIZATION TO TRAN	AND NSPORT OIL AND NATURAL (	*AC
ŀ	U.S.G.S.	AUTHORIZATION TO TRAI	SEIVED	5A3
	OIL	REI	J L. I V — —	
	TRANSPORTER GAS			
-	OPERATOR	FE	B 7 1973	
	PRORATION OFFICE			
•	Operator		C. C. C.	
	Dalport O	il Corporation	CSIA. DEFICE	
	Address	h Notional Bank Bldg	Dallag Movag 7	5202
		t National Bank Bldg	Other (Please explain)	5202
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Cine, (1 10201 dapatin)	
	New Well  Recompletion	Oil Dry Gas	$\mathbf{X}$	
	Change in Ownership	Casinghead Gas Condens	sate 🔲	
ı				
	If change of ownership give name and address of previous owner			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	e Lease No.
1	Lease Name	Well No.   Pool Name, Including Fo	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 1
	Falgout-Federal	l Double L-Que	en Associated State, Federa	
	Location			En Ct
	Unit Letter G : 198	O Feet From The North Line	and 1980 Feet From	The <u>Bast</u>
	Line of Section 35 Tov	waship 14S Range 25	9E , NMPM, Cha	ves County
	Line of Section 39 Tov	vilsing =		
ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	None		Address (Give address to which appro	and some of this form is to be sent!
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🗶	Address (Give address to which appro	over copy of this form is to be semi-
	None		Is gas actually connected? W	hen
	If well produces oil or liquids,	Unit Sec. Twp. Age.	No	
	give location of tanks.	<u>i                                      </u>	<u> </u>	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic	on - (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-11-72	1-18-73	1950	1903
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			1045 5 ~ m
	3872 KB	Queen	1865	1845.5 g.m.
	3872 KB	Queen		Depth Casing Shoe
	3872 KB	Queen , 1965 - 68	25 Holes	
	3872 KB Perforations 1856 - 62 1/2	Queen  , 1965 - 68  TUBING, CASING, AND		Depth Casing Shoe
	3872 KB Perforations 1856 - 62 1/2 HOLE SIZE	Queen , 1965 - 68 TUBING, CASING, AND CASING & TUBING SIZE	25 Holes	Depth Casing Shoe 1947
	3872 KB Perforations 1856 - 62 1/2	Queen  , 1965 - 68  TUBING, CASING, AND	25 Holes CEMENTING RECORD DEPTH SET 260	Depth Casing Shoe 1947  SACKS CEMENT 150 SX "C" 2% C.C.
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11	Queen  , 1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	25 Holes CEMENTING RECORD DEPTH SET 260 1947	SACKS CEMENT  150 Sx "C" 2% C.C.  Circ.  175 Sx lite 100 Sx"
	3872 KB Perforations 1856 - 62 1/2 HOLE SIZE	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8	25 Holes CEMENTING RECORD DEPTH SET 260 1947 1845.5 g.m.	Depth Casing Shoe   1947
v	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8	25 Holes CEMENTING RECORD DEPTH SET 260 1947 1845.5 g.m.	SACKS CEMENT  150 Sx "C" 2% C.C.  Circ.  175 Sx lite 100 Sx"
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOUL WELL	Queen  , 1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this de	25 Holes CEMENTING RECORD DEPTH SET 260  1947 1845.5 g.m.  Offer recovery of total volume of load of epth or be for full 24 hours	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ.  175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed.
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST F	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8	25 Holes CEMENTING RECORD DEPTH SET 260 1947 1845.5 g.m.	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ.  175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed.
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do	25 Holes CEMENTING RECORD DEPTH SET 260  1947 1845.5 g.m.  Offer recovery of total volume of load of epth or be for full 24 hours	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ.  175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed.
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V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load of the for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  150 SX "C" 2% CoCo  Circo 175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed lift, etc.)
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Ifter recovery of total volume 8f load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ.  175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowable, etc.)  Choke Size
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V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Queen  , 1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this de able able for this de able able for this de able	25 Holes  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  150 SX "C" 2% CoCo Circo 175 SX lite 100 SX"  50% Poz, 2% gel  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this de able for this	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Ifter recovery of total volume 8f load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ.  175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowable, etc.)  Choke Size
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Queen  , 1965 - 68     TUBING, CASING, AND CASING & TUBING SIZE     8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours	25 Holes  DEPTH SET  260  1947  1845.5 g.m.  Interrecovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  150 SX "C" 2% CoCo Circo 175 SX lite 100 SX"  50% Poz, 2% gel  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
V	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.)	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in)	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Offer recovery of total volume 8f load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% CoCo  Circo 175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gravity of Condensate
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours  Tubing Pressure(Shut-in) 480 #	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Ifter recovery of total volume 8f load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #	SACKS CEMENT  1947  SACKS CEMENT  150 SX "C" 2% CoCo  Circ.  175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed to the size  Choke Size  Gravity of Condensate  Choke Size
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.)	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours  Tubing Pressure(Shut-in) 480 #	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Offer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV	Depth Casing Shoe 1947  SACKS CEMENT  150 SX "C" 2% C.C.  Circ. 175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowed life, etc.)  Choke Size  Gravity of Condensate  Choke Size
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	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,018 Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours  Tubing Pressure (shut-in) 480 #	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or eight or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV	Depth Casing Shoe 1947  SACKS CEMENT 150 SX "C" 2% CoCo Circo 175 SX lite 100 SX" 50% POZ, 2% gel  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  19
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	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,018 Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours  Tubing Pressure (shut-in) 480 #	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERVA	SACKS CEMENT  150 SX "C" 2% CoCo Circo 175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowed  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Queen  1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	SACKS CEMENT  150 SX "C" 2% CoCo  Circo 175 SX lite 100 SX"  50% POZ, 2% gel  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Queen  1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or eight or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	SACKS CEMENT  150 SX "C" 2% CoCo  Circ. 175 SX lite 100 SX"  50% Poz, 2% gel  il and must be equal to or exceed top allowed  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  n compliance with RULE 1104.
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Queen  1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Ifter recovery of total volume & load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all	Depth Casing Shoe  1947  SACKS CEMENT  150 SX "C" 2% CoCo  Circ. 175 SX lite 100 SX"  50% Poz, 2% gel  il and must be equal to or exceed top allowed  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,018 Testing Method (pitot, back pr.) Multi-Point CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete Co	Queen  1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Inter recovery of total volume of load or eight or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompleted the second tests taken on the well in accompleted the second tests taken on the well in accompleted.	SACKS CEMENT  150 SX "C" 2% CoCo Circ. 175 SX lite 100 SX" 50% POZ, 2% gel  Il and must be equal to or exceed top allowed  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the comple	Queen  1965 - 68  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Offer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompleted.  All sections of this form  All sections of this form  All sections of this form.	SACKS CEMENT  150 SX "C" 2% CoCo  Circ. 175 SX lite 100 SX "C"  50% Poz, 2% gel  il and must be equal to or exceed top allowed to be equal to be equal to be exceed top allowed to be equal to be equal to be exceed top allowed to be equal t
	3872 KB Perforations 1856 - 62 1/2  HOLE SIZE 11  7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,018  Testing Method (pitot, back pr.) Multi-Point  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Signature)  (Signature)  (Signature)	Queen  , 1965 - 68  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 1/2 Hours Tubing Pressure(Shut-in) 480 #  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	25 Holes  CEMENTING RECORD  DEPTH SET  260  1947  1845.5 g.m.  Ifter recovery of total volume & load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  470 #  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompleted and recompleted.	SACKS CEMENT  150 SX "C" 2% CoCo Circ. 175 SX lite 100 SX" 50% POZ, 2% gel  Il and must be equal to or exceed top allowed  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections 1, 11, 111, and vision well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply