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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 24 1974

B. G. G.

ARTESIAN

1. Operator
Dalport Oil Corporation

Address
3471 First National Bank Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Falgout Federal	Well No. 1	Pool Name, Including Formation Double L Queen Associated	Kind of Lease State, Federal or Fee Federal	Lease No. 0493690
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>14-S</u> Range <u>29-E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cha La Cryogenics	P. O. Box 6697, Roswell, New Mex. 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<u>No</u> <u>yes</u>	<u>1-17-75</u> <u>Sept. 1, 1974</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		XX	XX					
Date Spudded 12/11/72	Date Compl. Ready to Prod. 1/18/73	Total Depth 1950	P.B.T.D. 1903					
Elevations (DF, RKB, RT, GR, etc.) 3863 Gr.	Name of Producing Formation Queen	Top Oil/Gas Pay 1865-1856	Tubing Depth 1845					
Perforations 1856-62½ 1865-68 25 Holes	Depth Casing Shoe 1947							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	260	150 sx circulated					
7-7/8"	4½"	1947	275 SXS					
	2-3/8"	1855						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D C-122 attached 4 p.p.t.	Length of Test 3 1/2 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 480	Casing Pressure (Shut-in) 470	Choke Size 17/64" 18/64" 24/64" 37/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. T. Tada
(Signature)

President

(Title)

June 21, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 23 1975

BY W. G. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each change.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 22 1975

NOTICE OF GAS CONNECTION

O. C. C.
ARTESIA, OFFICE

Date January 20, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Dalport Oil Corporation
Operator

<u>Falgout Federal</u>	<u>1 G</u>	<u>35-14S-29E</u>
Lease	Well. & Unit	S.T.R.
<u>Double L Queen</u>	<u>Chala Cryogenics</u>	
Pool	Name of Purchaser	

was made on January 17, 1975.

Chala Cryogenics, P. O. Box 6697, Roswell, NM

Purchaser


Representative

Secretary-Treasurer

Title

cc: To operator
Oil Conservation Commission - Santa Fe