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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico En. of, Minerals and Natural Resources Department

(Classian)

See Instruction at Bottom of Pa

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION M44 = 0.1991

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CONTRACTOR

	ו ובענ	JEST FO	NSP	ORI	OIL	AND	NAT	URAL	GAS	<b>3</b>			<u></u>	
erator		7								Well A				
Frostman Oil Corporati	lon /									30-	<u>-005–602</u>	43	<del></del>	
dress														
P O Drawer W, Artesia,	, NM	88211-0	<u> 2629</u>				Other	(Please	explain	<u> </u>	<u> </u>		·····	
ason(s) for Filing (Check proper box)		Change in	Tenner	weter (	v.f.		Outo	,, ,,,,,,,,	express.	,				
w Well	Oil	Change in	Dry C		<b>"</b>									
completion $\square$	Casinghe	ad Gas 🗀	-	ensale	$\overline{\Box}$									
Entite in Character					tion	500	0 5	Mos	torn	#200	Amaril	10. TX	79110	
l address of previous operator B1SOI	n Petr	oreum (	corp	ora	CIOII,	200	9 3.	Mes	CELII	, π200	/ IMMALII	10) 111	,,,,,,,	
DESCRIPTION OF WELL A	ND LEASE											<del></del>	Lease No.	
ease Name		Well No.   Pool Name, Including					g Formation Dueen Associated				if Lease Federal oX Ke	7	NM-0493690	
Falgout Federal		1	Do	ubl	e L (	)ueen	Ass	SOC1a	tea	1		I NM-U2	193090	
ocation									1000		_	East		
Unit LetterG	- : <u>1</u>	980	_ Feet	From	The $\frac{NC}{N}$	orth	_ Line	and	1980	Fe	et From The.	Last	Line	
25		14S	D		20	9E	NIV	IPM,		Chave	S		County	
Section 35 Township		145	Rang	<u> </u>		71.	, 140	** ***		Ona vo.	<del></del>			
I. DESIGNATION OF TRAN	SPORTI	ER OF O	IL A	ND I	NATUI	RAL (	GAS_							
ame of Authorized Transporter of Oil		or Conde	nsale		]	Addres	s (Giw	addres	s to whi	ch approved	copy of this j	form is to be se	ni)	
												farm in 4n h =		
lame of Authorized Transporter of Casing			or D	ry Gas	XX							form is to be se		
The Maple Gas Corpora		1.0	lm.		D	1		le Av		, #300 <b>When</b>		, TX 75	201	
f well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp	۱ ا ا	Rge.	Yes	accusa is y	COLLING	AEU /	i wises	1 1	1/75		
this production is commingled with that	<b></b>	1		give C	omminal		r numi	er:						
this production is commingted with that  V. COMPLETION DATA	from any o	MINE! ICABE O	r poor,	give	On the control									
V. CUMPLETION DATA		Oil We	:11	Gas	Well	New	Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	į			1		<u> </u>			<u></u>	1		
Date Spudded	Date Co	mpl. Ready	to Proc	d.		Total	Depth				P.B.T.D.			
·						Ton	T-09/C Pour				TAY D			
Elevations (DF, RKB, RT, GR, etc.)	Producing	Producing Formation				Top Oil/Gas Pay				Tubing Depth				
											Depth Cas	ing Shoe	<del></del>	
Perforations														
		TUBING	G. CA	SINC	AND	CEM	ENTI	NG R	ECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET					SACKS CEMENT				
11002 012														
													<del></del>	
										<del></del>				
THE PROPERTY OF THE PROPERTY O	CT FOI	ALLO	W A DI	F										
V. TEST DATA AND REQUE	SIFUR	CALLUI Sidal valu	me of la	oad oil	and mu	st be equ	al to o	r exceed	i top alli	owable for t	his depth or b	e for full 24 ho	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Produ	icing N	lethod (	Flow, p	ump, gas lift	. RIC.I			
Date in a riow of results											(C) -1 C:	0051	ED 11	
Length of Test	Tubing	Pressure				Casin	g Pres	ente			Choke St	post	10.41	
						Water - Bbls.					- VC		00	
ctual Prod. During Test Oil - Bbls.						44 87.0	Marci - Dorr				•	-,, /		
GAS WELL		at West	<u>.                                    </u>			Bhie	Cond	ensate/A	MCF	······································	Gravity (	of Condensate		
Actual Prod. Test - MCF/D	Length	of Test					Bbls. Condensate/MMCF							
The state of the s	Tubing Pressure (Shut-in)				Casi	Casing Pressure (Shut-in)					Choke Size			
Testing Method (pitot, back pr.)	Lucing	p (,		•										
- CORPO LECO CEDERAL	CATT	OF CO	MDI	TA N	Œ	7								
VL OPERATOR CERTIFI	CAIL	OF COL	WEALDS!	uirai¥ tion	CL			OIL	CO	NSER	VATIO	N DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							Date ApprovedM							
is true and complete to the best of m	y knowled	lge and belie	ef.				Da	te Ac	prov	ed	MAI	0 1001		
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Signature		Drodu		~		- 11	٠,		MIKE	WILLIA	VIS		-	
Signature	<u>[</u>					.	Ву		ORIGI MIKE	NAL SIG	MED BY			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Jackie Forister

Printed Name

Date

5/02/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3344

Production Clerk

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.