

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993
License Designation and Serial No.
NM-31263

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Vintage Drilling LLC	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 158, Loco Hills, NM 88255 505-746-1669	8. Well Name and No. Falgout Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL 1980' FEL 35 14S 29E	9. API Well No. 30-005-60243
	10. Field and Pool, or Exploratory Area Double L Queen Assoc.
	11. County or Parish, State Chaves

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Purchaser workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

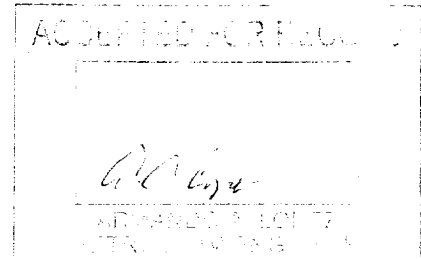
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Since purchasing these wells in July 2000, we have been fighting high line pressure with Conoco. We have tried several options, but the only feasible option will be for Conoco to lower their line pressure, which has been running between 55 and 85 lbs. This is supposed to be a low pressure sales line and we have met with Conoco numerous times over the last year and a half with lots of promises, but few results. After receiving your letter, we recently had another meeting with them advising them that we either had to start producing these wells or they would have to be plugged. They advised they would re-evaluate the situation and let us know. We received a call from Kevin Shuster with Conoco (505) 676-3505. He advised they knew there were some problems with this line and they would be taking appropriate measures to lower the pressure on the line. He advised this work would be done in the next four to six weeks.

If we can get the line pressure down even close to what it is supposed to be, this well would be profitable to produce. If not, we will have no option but to plug it.

Reference: NMNM-31263
3162.3-4



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Owner Date 12/10/01
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side