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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAR 18 1974

Operator		<b>O. C. C.</b>	
Dalport Oil Corporation ✓		ARTESIA, OFFICE	
Address			
3471 First National Bank Building, Dallas, Texas 75202			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Gas connection	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Owen-Federal	1	<del>Lucky Lake Queen</del> <sup>area</sup> <del>South</del>	<del>XXX</del> Federal <del>or</del> <del>Per</del>	0390241
Location				
Unit Letter	H	1930 Feet From The	North	Line and 660 Feet From The East
Line of Section	21	Township	15S	Range 29E, NMPM, Chaves County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Chala Cryogenics	P.O. Box 6697, Roswell, New Mexico 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	No Yes	8-26-74
		March 17, 1974

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-15-72	12-23-72	1863	1815					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3029KB	Queen	1733	1711.5 g.m.					
Perforations						Depth Casing Shoe		
1733 1/2 - 47 1/2						1853		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	3-5/8		261		300 sx "C" +2% c.c.			
7-7/8	4-1/2		1153		200 sx lite 100 sc "C"			
	2-3/8		1711.5 g.m.		50% POZ 2% gel			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3051	3 hours		895
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	608	603	12/64

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John M. Manhart  
(Signature)

Geologist

(Title)

March 15, 1974

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED SEP 6 1974

BY W. A. Gussett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 28 1974

O. C. C.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date August 26, 1974

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the DALPORT OIL CORP.

Operator

OWEN-FEDERAL, CHAVES COUNTY

Lease

*Southwest Chaves River Gas*

UNDESIGNATED

Pool

1-H, SEC. 21, T15S R29E  
Well & Unit S.T.R.

ChalA Cryogenics

Name of Purchaser

was made on August 26, 1974

ChalA Cryogenics

Purchaser

*[Signature]*  
Representative

Sec'y-Treasurer, K.B. KENNEDY ENGINEERING CO.  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe