FILE

NEW MEXICO GIL CURSERVATION COL REQUEST FOR ALLOWABLE

SION AND

Form 5 + 104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE	AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS			
TRANSPORTER GAS /			CEIVED		
	OPERATOR /	NOV 8 1976			
1.	PRORATION OFFICE Operator		<u> </u>	4 0 101 0	
	Dalport Oil Corporation D.C.C. Address ARTESIA, OFFICE				
3471 First Nationla Bank Bldg., Dallas, Texas 75202			EBIA, CITTON		
Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Ga	rs X		
Change in Ownership Casinghead Gas Condensate Condensate III Change of ownership give name and address of previous owner				ion da.	
				,	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease				
	Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East				
	Line of Section 21 Township 15-S Range 29-E , NMPM, Chaves County				
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approx		
	Name of Authorized Transporter of Cas Tuco, Inc.	inghead Gas 🔲 or Dry Gas 🏋	Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P.O. Box 1261, Amarillo, Texas 79170		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.		Yes August 26, 1974		
	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Frid Buck Sume Nes 1. Dim Nes 1.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
V.	TEST DATA AND REQUEST FO	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water - Bbls.	Ggs • MCF	
	Actual Prod. During Test	Oll-Bbis.		1 2.11 2.16	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 121976 BY Lessett TITLE SUPERVISOR, DISTRICT II		
			TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104.		
	w.t. Town		If this is a request for allowable for a newly drilled or deepened		
	President (Signature)		well, this form must be accompanied by tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	(Title)				
	November 4, 1976 (Date)				
			Separate Forms C-104 must be said to		