DISTRIBUTION ANTA FE

NEW MEXICO OIL CONSERVATION IMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-Effective 1-1-65

	S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	- GAS	
	TRANSPORTER OIL GAS /	E F		RECEIVED	
1.	PRORATION OFFICE			ADD 0.0 4070	
	Operator Oil Dalport Corporatio	Dalport Corporation V			
	Address				
	3471 First Nationa Reason(s) for filing (Check proper be	l Bank Bldg., Dallas, Te		ARTESIA. OFFICE	
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry C	Gas V from Luco Jo		
If change of ownership give name and address of previous owner				,	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	well No. Pool Name, including Formation Lease Lease No.			
	Location Location				
	Unit Letter H 1980 Feet From The North Line and 660 Feet From The East				
	Line of Section 21 T	ownship 15 S Range	29 E , NMPM,	Chaves County	
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be sent)	
	Name of Authorized Transcorter of C	asinghead Gas or Dry Gas 🔀		roved copy of this form is to be sent)	
	Phillips Pine Line	Co.	Bartlesville, Okla.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	i '	3-29-19	
If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA					
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
}			D CEMENTING RECORD		
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ĺ					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.		Gas-MCF GT. PP	
	Actual Float Buildy Tool	Oli-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
,	haveby cartify that the vuley and	regulations of the Oil Conservation	APR 2 3 1979 BY SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Commission have been complied v	with and that the information given best of my knowledge and belief.			
		. -			
	y m	, 5			
_	Juan M Len				
	(Signature) Geologist		tests taken on the well in accordance with RULE 111.		
-	(Tie	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filled for each coal in multiply		
	4-16 (Da	5–79 (te)			
	(50				

RECEIVED

OIL CONSERVATION COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

APR - 6 1979

O. C. C.

NOTICE OF GAS CONNECTION

DATE: <u>April 2, 1979</u>

Owens Federal, H-#1, 21-15-29, Interest Chances Cheen for area for Isas area for Isas

Phillips Letroleum Confany

Representative

Rod lecords Super

cc: To Operator
Oil Conservation Commission - Santa Fe

