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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 31 '88

5a. Indicate Type of Lease		
State	<input type="checkbox"/> FED	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
L-1894-1		

SUNDARY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Burk Royalty Co. ✓
3. Address of Operator P. O. Box BRC, Wichita Falls, Texas 76307
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>15S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3829 DF

7. Unit Agreement Name S. Lucky Lake On Uni
8. Farm or Lease Name S. Lucky Lake On Tr4
9. Well No. 1
10. Field and Pool, or Wildcat S. Lucky Lake On Pool
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert gas well to inj well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: T.D. 1863' PBSD 1815'. 4½" (9.5#) casing set at 1853' (300sxs)
Perf: 1733.5' - 1747.5' acid 500 gal.

Proposed Operations: Hot water casing & tubing. Pull tubing. Run casing scraper to T.D. and then sand pump to T.D. Run 2" steel tubing with fiberglass liner with packer set at 1700'. Work to be performed during November-December, 1988. Test Cg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Fred M. Lynch</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10-26-88</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>Original Signed By</u>	DATE <u>NOV 12 1988</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Notify N.M.O.C.C. in sufficient time to witness Remedial work</u>		