

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐		
				DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Read & Stevens, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1650' FWL Sec. 13, T-15S, R-27E, E. 1/4, S. 1/4, Sec. 13-15S-27E, N.M.P.M.							
At top prod. interval reported below							
At total depth Same							
14. PERMIT NO.		DATE ISSUED O.C.C. APR 30 1973					
15. DATE SPUDDED 2-15-73		16. DATE T.D. REACHED 3-19-73		17. DATE COMPL. (Ready to prod.) 4-14-73			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3613' DF		19. ELEV. CASING HEAD					
20. TOTAL DEPTH, MD & TVD 8815'		21. PLUG, BACK T.D., MD & TVD 8769'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY O-TD		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8626'-8646' Atoka					25. WAS DIRECTIONAL SURVEY MADE? No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Induction, and Dip Log					27. WAS WELL CORED? No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4"	34#	306'	17 1/2"	300 SX.	None		
8 5/8"	25#	1710'	11"	200 SX.	None		
5 1/2"	15# & 17#	8815'	7 7/8"	250 SX.	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2 7/8"		
31. PERFORATION RECORD (Interval, size and number): perf. 25 PF 8742'-8751' perf. 25 PF 8626'-8646'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
8742'-8751'	500 gals. & 1000 gals. swab dry						
8626'-8646'	Natural						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-14-73	3 hrs.	12/64		1 1/2	600 MCF	0	133.3:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1540	pkf.		12	4,800 MCF	0	63°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-In				TEST WITNESSED BY G. A. Snow			
35. LIST OF ATTACHMENTS Sidewall Neutron and Induction Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Kenneth Stevens</i>		TITLE Agent		DATE 4-26-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)