NO. OF CUPIES REC	NO. OF CUPIES RECEIVED		
CISTRIBUTION		1	Ì
Salata etc		7	
FILE			*
U.S.G.5			Ĺ
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	,	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANGE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Eliective 1-1-65		
FILE.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURAL G			
LAND OFFICE					
THANSPORTER OIL	RECI	EIVED			
GAS 1					
OPERATOR :	DEC	- 3 1973			
PRORATION OFFICE					
Read & Stevens, Inc.	Ω.	C.C.			
Address	ARTES	IA, W-CILE			
Reason(s) for filing (Check proper be	well, New Mexico 88201	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	OII Dry Go	as			
Change in Ownership	Casinghead Gas Conde	risate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		1		
Langley "Com"	l Buffalo Val	lley ROAD TOURS	1101-2505		
Location	90 Feet From The North Lir	ne and 1650 Feet From 1	The West		
Unit Letter ; ;	770 Feet From the INOILII Lin	Leef t Low			
Line of Section 13 T	ownship 15S Range	27E , NMPM,	Chaves County		
		• 6			
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)		
Navajo Crude Oil Pu	rchasing Co.	P.O. Box 175, Artesi	a, New Mexico 88210		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)		
Transwestern Pipelin	ne Company	P.O. Box 2521, Hous			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	12-6-23		
give location of tanks.	C 13 15S 27E	Ves !	· / Ψ		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give comminging order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded 2/15/73	4/14/73	8815 ¹	8769'		
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
3613' DF	Atoka	86261	8393'		
Perforations			Depth Casing Shoe 8815 ^t		
8626-8646'	THOMAS CASING AND	D CEMENTING RECORD	0013		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	2 7/8"	8393'			
17 1/2"	12 3/4"	306'	300 sx.		
11''	8 5/8"	1710'	200 sx.		
7 7/8"	5 1/2"	88151	250 sx.		
	FOR ALLOWABLE (Test must be a able for this de	eptit or de jor juit 14 moura,			
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
-	-	O-to-Dancour	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
Actual Fibe, During 1441	-	-	-		
i					
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test				
2470 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
4-pt.	1540#	Pkr.	18/64"		
CERTIFICATE OF COMPLIA		OIL CONSERVA	ATION COMMISSION		
CHAVAR SCIERE OF COURT DELE		DE C 1 0 1	973		
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED 1	1, 19		
Commission been complied	with and that the information given he best of my knowledge and belief.	BY W. G. Gressett			
•)	TITLE OIL AND GAS INSPECTOR			
1-		I i	This form is to be filed in compliance with RULE 1104.		
		This form is to be filed in compliance with RULE 1104.			

VI.

above to the end company	
A Singles	
(Signature)	
Production Clerk	
(21.1.1)	

November 29, 1973

(Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation teams taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.