

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG D

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		APR 13 1973	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			
2. NAME OF OPERATOR Dalport Oil Corporation					
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL, 1650' FEL At top prod. interval reported below same At total depth same					
14. PERMIT NO.				DATE ISSUED APR 13 1973	
15. DATE SPUDDED 3-15-73					
16. DATE T.D. REACHED 3-30-73		17. DATE COMPL. (Ready to prod.) 4-6-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3823 CTF	
20. TOTAL DEPTH, MD & TVD 1888		21. PLUG, BACK T.D., MD & TVD 1675		22. IF MULTIPLE COMPL., HOW MANY* ———→	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1838-51 Queen				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Western Radioactive				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 - new	20	258	10"	150 Sx 'C' 2 1/2 C.C.	None
4-1/2 - new	9.5	1881	7"	125 Sx lite, 125 Sx 'C'	None
				50# POZ, 8# salt/sack	None
				2 1/2 gal	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 1838-45, 1847-49, 1950-51, extra hole at 1842. J-II strip gun, 2 shots per foot; .41" holes. Total 21 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1838-51	100 gal acetic, 600 gal 7-1/2% acid, 150 gal alcohol. Plus KCL water.
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
4-6-73	6		————→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
1000	100	————→		364.9	None
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in					TEST WITNESSED BY John West
35. LIST OF ATTACHMENTS 2 copies back pressure tests					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>John West</i>		TITLE <i>Geologist</i>		DATE 4-10-73	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Quaternary	0	200	Red beds, red shale	Rustler	200	Same
Rustler	200	258	Anhydrite	Salado	258	Same
Salado	258	1036	Salt, Anhydrite	Yates	1122	Same
Tamill	1036	1122	Anhydrite, salt	Queen	1837	Same
Yates	1122	1224	Red sand, red shale, salt			
Seven Rivers	1224	1837	Anhydrite, red sand, dolomite, salt			
Queen	1837	1888	Gray and red sand, anhydrite, salt			