		4. M. Ó. C. C. C	0	Section 26	14-S 29-E
	GEOLOGICAL WELL STATU		RT	198	30 Inclusion of Wells
p	(To be submitted in quintuplic	ate on all inact	ive wells 75	200 Pool	50 feet from East from
<u>/</u>	ELL NO. AND LEAVE NAME	1.t.A	<u>, ро.</u> 1-0493690	CODAT	Le L Queen Assoc.
	2 Falgout-Federal			1 01	
1.	When Was Well Shut-in or Last Prod	luced? REC	CEIVE	D	RECENT
	May, 1976	NO	<u>v 3 1976</u>		RECEIVED
2.	Type Well Oil Well X Gas Well	Temp. Abd	D. C. C. IBM, <sup>1</sup> dffice		U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
3.	Producing Capability BOPD	MCFGPI	364.9	·	-
	BWPD	Date 1	Last Teste	d 4/6/73	
4.	Is Well Considered Capable of Proc	duction in Paying	g Quantiti	es? X Yes	No .
5.	If Capable of Producing in Paying	Quantities, Give	e Reasons	For Not Produ	ncing Well,
	Compressor has been o	· .			
6.	If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time.				
7.	What Are Future Plans For Operation ChaLa Cryogenics adv back in operation by gas at that time.	ises that they	should	have their	
		•			
	I hereby certify that the foregoing is true and correct BIGNED	TITLE Presider	nt	DATE	10/14/76
	(This space for Federal of State date use)	TITLE		DATE	
	CONDITIONS OF APPROVAL, IF AND				•