## --. 07 40716# PECEIVED DISTRIBUTION SANTA FE FILE

## "L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

LAND OFFICE	. סברוובנד ב	OR ALLOWABLE DEC 1 0 1982	
TRANSPORTER OIL OAS V		רוא	D. C. D
PRODATION OFFICE	AUTHORIZATION TO TRAN	ISPORT CIL AND NATURAL GAS	ESIA, OFFICE
BISON PETROLEUM CORPO	RATION L		
Address 203 W. 8th Suite 510	Amarillo, TX 79101 8	06/374-5274	
Reason(s) for filing (Check proper box	·	Other (Please explain)	
New Well	Change in Transporter of:		
Recomplation . Change in Ownership	Oil Dry ( Casinghead Gas Cond	CHANGE OF OPER	ATOR
If change of ownership give name and address of previous owner	Dalport D.	il Corp.	
DESCRIPTION OF WELL AND	LEASE	,	
Lease Name	Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·	pro Godina Trans
FALGOUT FEDERAL	2 Double L Quee	ni Associated state, Fede	eral or Fee Federal 0493690
Unit Letter G ; 19	80 Feet From The North L	Ine and 1650 Feet From	m The East
	ownship 14S Ronge	29E , NMPM, CHAV	TES County
Line of Section 20 19	whamp 145 Reads	2915 , NMPM, CIPO	LO County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Otto	TER OF OIL AND NATURAL G		roved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approved copy of this form is to be sent)	
CABOT PIPELINE CORPOR	ATION Sec. Twp. Rgo.	P.O. Box 3784 Charles	oton, W VA 2533/
If well produces oil or liquids, give location of tanks.	1 1 1 1	YES	1-17-75
If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	· .
Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			,
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
*			
TEST DATA AND REQUEST FO		lepth or be for full 24 hours)	ll and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressurs	Casing Pressure	Choke Sixe
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF ON
CAC WEY		<u> </u>	1,4,04
GAS WELL Actual Prod. Test-MCF/D	Longth of Text	Bbls, Condenscto/MMCF	Gravity of Condensato
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Administrative Secretary (Title)

(Date)

12-8-82

APPROVED \_DEC

OIL CONSERVATION DIVISION

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply complated wells.