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Appropriate District Office
DISTRICT I
P.O. Eox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

6 1989

VON

NOV	2-	.89
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P.O. Drawer DD, Anesia, NM 88210	Sant	a Fe, New Me	exico 87504	1-2088		٧, ٥,	D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		CATEGORA COSSICE								
	REQUEST FOR	3 ALLOWAR	SLE AND A	UTHORIZA	ATION					
[.	TO TRAN	ISPORT OIL	AND NAT	UHAL GA	S Weil	API No.				
Operator					""	711110.				
Bison Petroleum Co	rporation 🗸 📉									
Address		• m	70110 20	626						
5809 S. Western Su	ite 200, Amaril	lo, Texas	79110-36	020 (Please explair	n)					
Reason(s) for Filing (Check proper box)	Character To		C Culer	(1 lease explain	"					
New Well		ransporter of: Ory Gas								
Recompletion \square		Condensate								
Change in Operator	Castinglicad Gas C	Olocusate								
If change of operator give name and address of previous operator								- ; · · · · · · · · · · · · · · · · · · 		
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well No. P	ool Name, Including	ng Formation			of Lease No.				
Falgout Federal		Chaves Que		cea S. E.	XState	K Federal XX Res NMO493690				
Location										
	1000 *	eet From The N	orth line	and 165	50	eet From The	e East	Line		
Unit LetterG	:190UF	eet From the	<u>OTCII</u> DIC	a nd						
Section 26 Townsh	nip 14-S R	Range 29-E	, NM	IPM,		Chaves		County		
Section 20 Towns	<u> </u>									
III. DESIGNATION OF TRAI	NSPORTER OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Condensa	ite	Address (Give	address to which	ch approve	d copy of this	s form is to be se	ent)		
•			<u> </u>							
Name of Authorized Transporter of Casi	nghead Gas c	or Dry Gas XXX					s form is to be se			
The Maple Gas Corpo							Denver, (co 80210		
If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually	Is gas actually connected? Whe			1			
give location of tanks.	i		yes				- 75			
If this production is commingled with tha	t from any other lease or po	ool, give comming!	ling order numbe	er:						
IV. COMPLETION DATA						l nı n	t. Icana Bashi	Diff Res'v		
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bac	k Same Res'v	Dili Kes v		
Designate Type of Completion		_	Total Depth			P.B.T.D.				
Date Spudded	Date Compl. Ready to I	70d.	Total Depai			1.5.1.5.				
			Top Oil/Gas P	av		Tubing D	enth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		100 012 012 1 2,			Tasing 2 of a				
							Depth Casing Shoe			
Perforations							_			
	TIPING (CACING AND	CEMENTIN	JG RECORI	5					
			CEMILIVIII	EMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUE	SING SIZE		DEI III OLI		Pn	ID-3			
						11-11-89				
			 				in GTIC	AB		
			 				7			
THE PROPERTY OF THE PROPERTY O	EST FOD ALLOWA	RLE								
V. TEST DATA AND REQUI	r recovery of total volume o	Fload oil and mus	t be equal to or	exceed top allo	wable for	his depth or	be for full 24 ho	urs.)		
	Date of Test	, 1000 01 G/10 1/1001	Producing Me	thod (Flow, pu	mp, gas lif	, etc.)				
Date First New Oil Run To Tank	Date of Test				1					
	Tubing Pressure		Casing Pressure			Choke Size				
Length of Test			[-							
Total	Oil - Bbls.		Water - Bbls.			Gas- MC	F			
Actual Prod. During Test	OH - Duis.									
GAS WELL			Bbls. Conden	sate/MMCF		Gravity	of Condensate			
Actual Prod. Test - MCF/D	Length of Test		Dois. Condell							
	B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2 B 1 2		Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	шј	Casing 1 10000	,						
VI. OPERATOR CERTIF	CATE OF COMP	LIANCE	(JII CON	ISER	VATIO	N DIVISI	ON		
·		_			• • •					

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Date

Printed Name

Bruce O. Barthel

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Date Approved .

ORIGI

MIKE

2) All sections of this form must be filled out for allowable on new and recompleted wells.

President

Title

806/358-0181 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.