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Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions MAY 29 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

U. C. D. ARTESIA, OFFICE

TO TRANSPORT OIL AND NATURAL GAS Persitor	TO TRANSPORT OIL AND NATURAL G. Departor Happy Oil Company, Inc. Address Post Office Drawer W, Artesia, NM 88211-0629 Reason(s) for Filing (Check proper box) New Well	IZATION iAS Well A 30- Plain) Artesia, Kind (State,	API No005-60254 NM 8821 of Lease Federal or Fee	1-0629
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.