

M. O. C. C. COPY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

* ELK OIL COMPANY

3. ADDRESS OF OPERATOR

BOX 310 ROSWELL, N.M. 88201

MAR 13 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface990' From the North and 990' From the West.
At proposed prod. zone

ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3672' Gr

16. NO. OF ACRES IN LEASE

281.29

19. PROPOSED DEPTH

1700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Cable Tools

22. APPROX. DATE WORK WILL START*

3/15/73

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10	8 5/8	24	300	250 sx
7 7/8	5 1/2	17	1700	150 sx

Control head will be installed

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

PRESIDENT

DATE MARCH 8, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:MAR 8 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS VALID FOR 3 MONTHS.
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JUN 16 1973
See Instructions On Reverse SideRECEIVED
MAR - 9 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

N MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

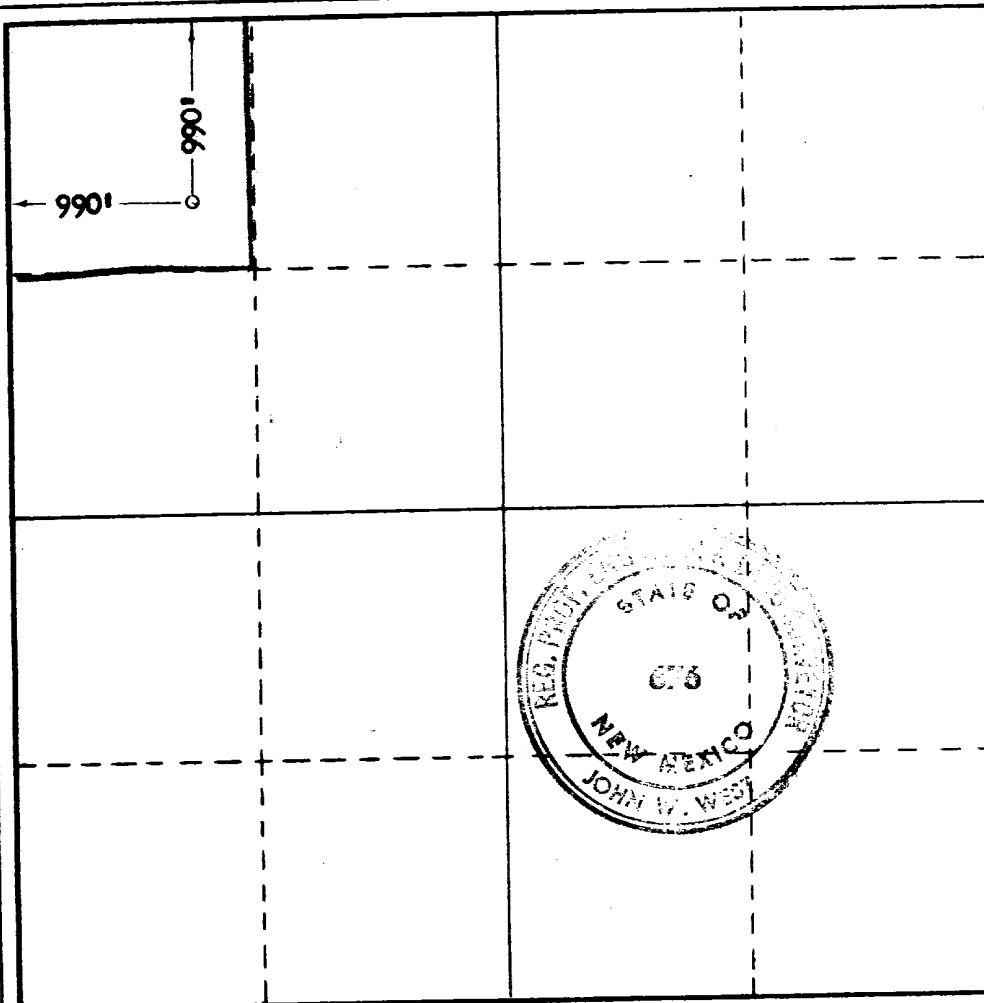
Operator ELK OIL COMPANY		Lease CHRISTINE FED		Well No. 1
Unit Letter D	Section 31	Township 15 South	Range 29 East	County Chaves
Actual Footage Location of Well: 990 feet from the north line and 990 feet from the west line				
Ground Level Elev. 3672	Producing Formation QUEEN	Pool ROUND TANK Queen	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
JOSEPH J KELLY

Position
PRESIDENT

Company
ELK OIL COMPANY

Date
MARCH 8, 1973

RECEIVED
I hereby certify that the well location shown on this plat was derived from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Mar. 5, 1973

Registered Professional Engineer
and/or Land Surveyor

John W West
Certificate No. **676**

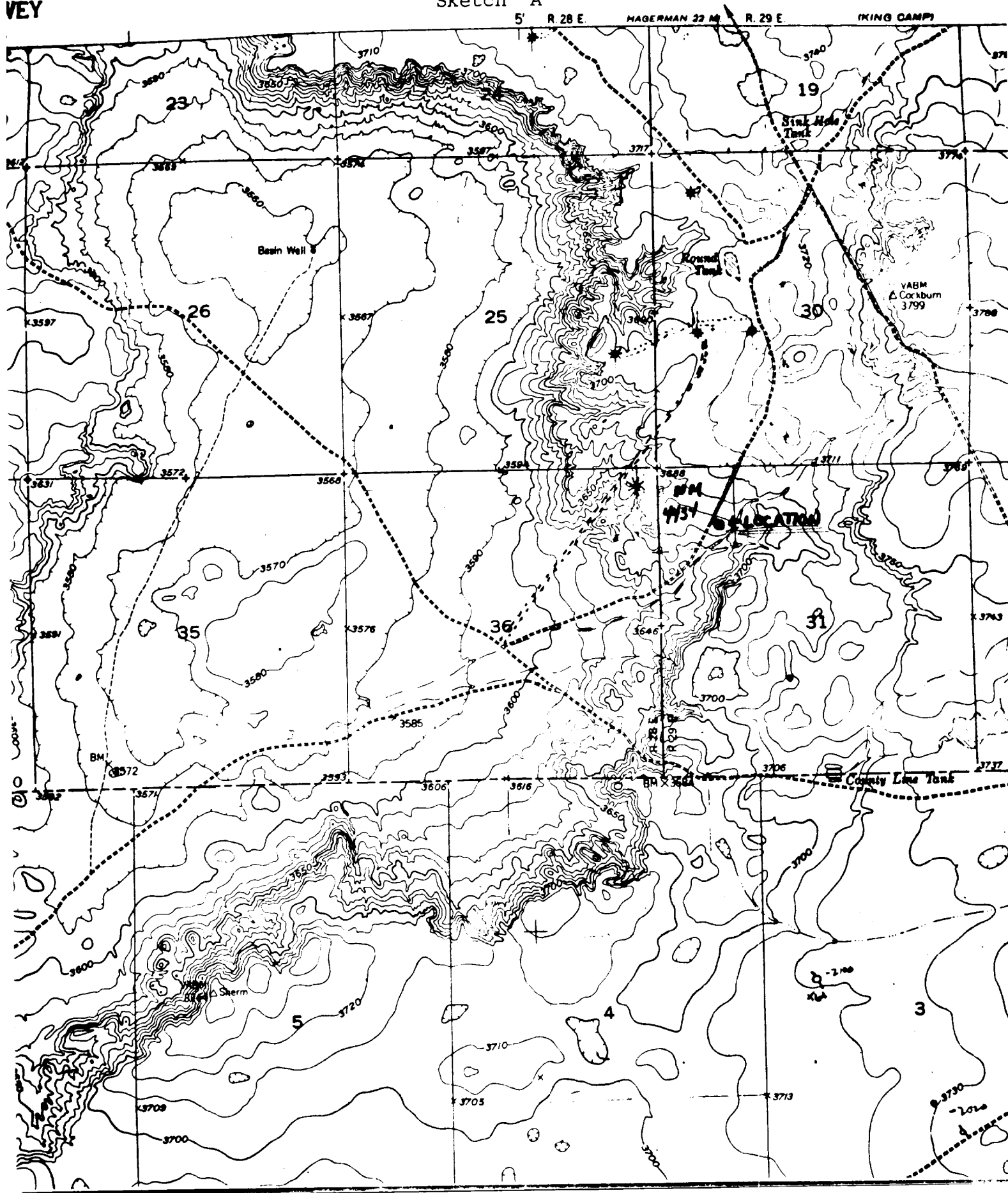
ELK OIL COMPANY
CHRISTINE FEDERAL #1
Sec. 31, T-15S, R-29E
Chaves County, New Mexico

DEVELOPMENT PLAN FOR SURFACE USE

1. See Sketch "A"
2. See Sketch "A"
3. See Sketch "A"
4. See Sketch "A"
5. See Sketch "A"
6. Water Supply located at Loco Hills, New Mexico
7. Waste Disposal as directed by New Mexico Oil
Conservation Commission
8. None
9. None
10. See Sketch "B"
11. When all operations concerning this lease have ceased,
mud pits will be filled and surface will be returned
to its original contours.
12. No other information

S
INTERIOR
VEY

ELK OIL COMPANY
CHRISTINE FEDERAL #1
Sec. 31, T-15S, R-29E
Chaves County, New Mexico
Sketch "A"



ELK OIL COMPANY
CHRISTINE FEDERAL #1
Sec. 31, T-15S, R-29E
Chaves County, New Mexico

Sketch "B"

