

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		Elk Oil Company				
3. ADDRESS OF OPERATOR		Box 310, Roswell, New Mexico 88201				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 990' FNL, 990' FWT				
At top prod. interval reported below						
At total depth						
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		
				Chaves		
				13. STATE		
				N. M.		
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
8/17/74		9/29/74		2/7/75		3672 GR
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
3105'		3105'				XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
2777-2957 SAN ANDRES						NO
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
Schlumberger CNL; DDL						NO
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
3-5/8	24	223	10	100 SX		None
4-1/2	10.5	3105	8	250 SX		None
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
					2-3/4	2825
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2777-2957				DEPTH INTERVAL (MD)		
36 1/4" holes				2774-2957		
				AMOUNT AND KIND OF MATERIAL USED		
				3000 gal acid; 80,000 gal gelled water; 80,000 gal		
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
1/15/75		Pumping 24"x14"x6"x9"x12" BUBC			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
2/6/75	24			40	TEST	30
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			40		30	33
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Vented						J. M. Kelly
35. LIST OF ATTACHMENTS						
2 copies of logs						
36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records						
SIGNED		TITLE			DATE	
		President			2/6/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate vegetation from water then select appropriate item number from below. Attachments, Consult Local State or Federal office for specific instructions.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 29 and 34 above.)

Item 20: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
SAN ANDRES	2177	2953	OIL & water		

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Queen San Andres	1435 2310		

NE EXICO OIL CONSERVATION COMMISSIC
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

FEB 13 1975

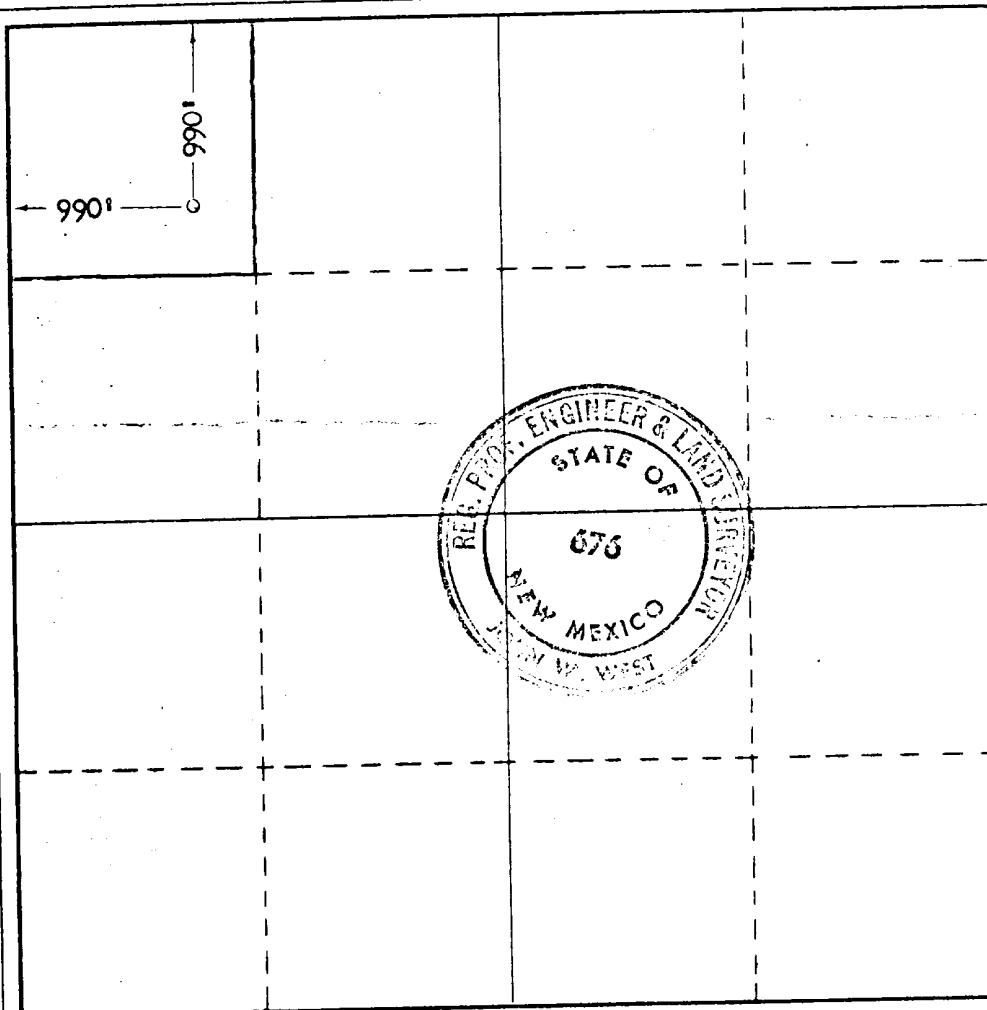
Operator ELK OIL COMPANY			Lease CHRISTINE FED			Well No. 1		
Unit Letter D	Section 31	Township 15 South	Range 29 East	County Chaves	O. C. C. ARTESIA. OFFICE			
Actual Footage Location of Well: 990 feet from the north line and 990 feet from the west line								
Ground Level Elev. 3672	Producing Formation SAN ANDRES		Pool ROUND TANK <i>San Andres</i>			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JOSEPH J KELLY

Name

PRESIDENT

Position

ELK OIL COMPANY

Company

MARCH 8, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Mar. 5, 1973

Registered Professional Engineer and/or Land Surveyor

John W West

Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0