

DISTRIBUTION			
ANTAFE			
FILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

FEB 11 1975

I. Operator
ELK OIL COMPANY ✓

Address
Box 310, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-1-75
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Christine Federal	Well No. 1	Pool Name, including Formation Round Tank (San Andres)	Kind of Lease State, Federal or Foreign Federal	Lease No. NM4434
Location Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West Line of Section 31 Township 15 S Range 29 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 31	Twp. 15S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 8/17/74	Date Compl. Ready to Prod. 2/7/75	Total Depth 3105'	P.B.T.D. 3105'					
Elevations (DF, RKB, RT, GR, etc.) 3672 grd	Name of Producing Formation San Andres	Top Oil/Gas Pay 2777'	Tubing Depth 2825'					
Perforations 2777-2957 36 1/2" holes	Depth Casing Shoe 3105'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10	CASING & TUBING SIZE 8-5/8	DEPTH SET 223	SACKS CEMENT 100					
8	4-1/2	3105	250					
	2-3/8	2825						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/15/75	Date of Test 2/6/75	Producing Method (Flow, pump, gas lift, etc.) Pump 2 1/2"x1 1/4"x6'x9'x12' RHBC	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 70 bbls	Oil-Bbls. 40	Water-Bbls. 30	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph Kelly
(Signature)
President

February 10, 1975

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1975, 19

BY W. A. Gussitt
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple.