

RECEIVED BY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
O. C. D.

NM OIL CORP. COMMISSION
Drawn SUBMIT IN DUPLICATE
Artesia, NM 88210
(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hondo - Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Windmill - San Andreas

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-15-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

Quonico Oil & Gas Inc. ✓

JUL 6 1984

3. ADDRESS OF OPERATOR

P.O. Box 1714, El Dorado, AR 71730

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL, 660 FWL of Sec. 10, T-15S

At top prod. interval reported below

R-28E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/2/84

16. DATE T.D. REACHED

5/9/84

17. DATE COMPL. (Ready to prod.)

7/24/84

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3583' G.L.

19. ELEV. CASINGHEAD

3586'

20. TOTAL DEPTH, MD & TVD

2616' T.D.

21. PLUG, BACK T.D., MD & TVD

2589 PBTD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

→ 1 D-T.D.

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2453' to 2567' San Andreas

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron + Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	250'	10 3/4	W/200 SX.	None
4.5	9.5#	2616	7 7/8	W/200 SX.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2450'	NO

31. PERFORATION RECORD (Interval, size and number)

2493-67 - 28 shots 2511-12 - 2 shots 2563
2469-73 - 8 " 2516-17 - 2 " to 2567
2481-83 - 4 " 2523-33 - 20 " w/8
2489-91 - 4 " 2542-44 - 4 " shots
2495-2507-24 " 2557-59 - 4 " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2453-2567	10,000 gal of 20% HCL w/ Ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/24/84		Pumping - 1 1/2" mechanical pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/25/84	24	NONE	→	10 BOPD	Ni1	10-BWPD	Ni1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	50 #	→	10-BOPD	Ni1	10 BWPD	24 "	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

35. LIST OF ATTACHMENTS

2 copies of wireline logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Douglas K. Allen

TITLE

Vice-president

DATE

7/25/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Queen	1310'		
San Andreas	1920'		