DISTRIBUTION	NEW MEXICO OF C	OMSERVATION COMMISSE	Form C-104
SANTA FE	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE V	i'	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT 215 AND HATURAL	GAS
LAND OFFICE	·]	700	
TRANSPORTER GAS		O. C. D.	
OPERATOR :		ARTESIA, OFFICE	
PRORATION OFFICE	Name and	ARTESIA, OTTICE	
Operator D 1	2 3 2 The V		
Address Cil	3 Das Inc.		
P.O. JOY 1714	= 21 Dorado P.B.	71730	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga		LAMEND WAS MUCH NO
Change in Ownership	Casinghead Gas Conden	=	G a a
		FLARE	D AFTER 7 2-84
f change of ownership give name nd address of previous owner		UNLES	S AN EXCEPTION FROM
•		THE B.	
DESCRIPTION OF WELL AND Lease Name	D LEASE Well No. Poct Na	me, Including Formation	Kind of Lease
Hondo Teder	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	dmill San Andrew	State, Federal or Fee T-Colera
Location			. (- 1
Unit Letter M ;	60 Feet From The South Lin	e and <u>(5/20</u> Feet From	The West
17	Cownship : 15 - 8 Range - 2	8-E NMPM	PhayPS County
Line of Section ((), 1	Township / /5 - 5 Range 4	3 C , NMPM,	TAMVES County
	40.00	1.0. Bad 159 (147	1 in n 18210
Vavaso Referring Comporter of	Casinghead Gas or Dry Gas	P.O. Bod 159 Art Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Address (Give address to which appro-	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M / D / 5-5 28£	Address (Give address to which appro-	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Address (Give address to which appro-	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA	Unit Sec. Twp. Rge. M / D / 5 S 28£ with that from any other lease or pool,	Address (Give address to which appro-	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool, $ \begin{array}{c cccc} & \text{Unit} & \text{Sec.} & \text{Twp.} & \text{Rge.} \\ & & & & & & & & & & & & & & \\ \hline & & & & & & & & & & & & & & \\ with that from any other lease or pool, \\ \hline tion - (X) & & & & & & & & & \\ \end{array} $	Is gas actually connected? Will give commingling order number:	nen Plug Back Same Resty. Diff, Reety.
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool, Oil Weil Gas Weil Date Compl. Ready to Prod.	Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool, $ \begin{array}{c cccc} & \text{Unit} & \text{Sec.} & \text{Twp.} & \text{Rge.} \\ & & & & & & & & & & & & & & \\ \hline & & & & & & & & & & & & & & \\ with that from any other lease or pool, \\ \hline tion - (X) & & & & & & & & & \\ \end{array} $	Is gas actually connected? Will give commingling order number:	Plug Back Same Resty, Diff, Resty,
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/4	Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/74 Pool Manager And Perforations	with that from any other lease or pool, tion — (X) Date Compl. Ready to Prod. 7/ - 4 Name of Producing Formation	Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/74 Pool Manager And Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/4 Name of Producing Formation Supply And PAS	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth 2 (2 / 6 T / 7)	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 12 17 4 Pool Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/4 Name of Producing Formation Supply And PASS TUBING, CASING, AND	Is gas actually connected? Is gas actually connected? Will workover Deepen Total Depth Top Oil/Gas Pay 2 4 5 3	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/74 Pool Manager And Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANT CASING & TUBING SIZE 2 5 7 - 23 5	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth 2 (2 / 6 T / 7)	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 12 17 4 Pool Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/3/4 Name of Producing Formation Sup Indready TUBING, CASING, ANI CASING & TUBING SIZE	Address (Give address to which appropriate in the property of	Plug Back Same Restv. Diff. Reetv. P.B.T.D. Tubing Depth 2 1 1 1 1 1 1 1 1 1
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 12 17 4 Pool Perforations	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/ 4 4 Name of Producing Formation Sup Male Casing, ANI Casing & Tubing, Casing, ANI Casing & Tubing Size	Is gas actually connected? Is gas actually connected? Will workover Deepen Total Depth Top Oil/Gas Pay 2 4 5 3	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. 25 8 0 P.T. Tubing Depth 21 5 8 0 SACKS CEMENT 2 8 5 8 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 7 7 7 4 Perforations HOLE SIZE	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 23/5 - 25 7 FOR ALLOWABLE (Test must be a	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Jay 15	Plug Back Same Restv. Diff. Restv. P.B.T.D. P.B.T.D. Tubing Depth P.B.T.D. Depth Casing Shoe P.B.T.D. SACKS CEMENT P.B.T.D. SA
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/7/4 Pool Perforations HOLE SIZE 10/3/4 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/4 Name of Producing Formation CASING & TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 2453 DEPTH SET 2450 Iter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flaw, pump, gas left)	Plug Back Same Restv. Diff. Restv. P.B.T.D. P.B.T.D. Tubing Depth P.B.T.D. Depth Casing Shoe P.B.T.D. SACKS CEMENT P.B.T.D. SA
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/7/4 Perforations HOLE SIZE 10/3/4 7/8/7 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/24/8/4	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/4 Name of Producing Formation CASING & TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 2453 DEPTH SET 2450 Iter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flaw, pump, gas left)	Plug Back Same Restv. Diff. Restv. Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth A A A A A A A A A A A A A A A A A A A
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/7/4 Pool Perforations HOLE SIZE 10/3/4 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 3/3/3/3/5/2 FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Jay 15	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth SACKS CEMENT 2005 SX 2005 SX I and must be equal to or exceed top allow- lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/7/4 Perforations HOLE SIZE 10/4 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/24/8/4 Length of Test	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 3/2/2/2/3/4 FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 2453 DEPTH SET 2450 Iter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flaw, pump, gas left)	Plug Back Same Restv. Diff. Restv. Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth A A A A A A A A A A A A A A A A A A A
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/9/ Perforations HOLE SIZE 10/4/ 7/8/ 22/8/// TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 7/24/4/ Length of Test Actual Prod. During Test	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 3/2/2/2/3/4 FOR ALLOWABLE (Test must be a able for this de	Address (Give address to which appropriate in the property of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas in the pressure in the pressure in the pressure in the pressure in the property of total volume of load of epith or be for full 24 hours) Casting Pressure in the pre	Plug Back Same Restv. Diff. Restv. P.B.T.D. 2589 PRT Tubing Depth SACKS CEMENT 2005 SX 2005 SX I and must be equal to or exceed top allow- liff, etc.) Choke Stze
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/7/4 Peol Mind And Forest DATA AND REQUEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks 7/24/8/4 Length of Test	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24/34 Name of Producing Formation Sup FINDING, CASING, ANI CASING & TUBING SIZE 23/24-24/3 FOR ALLOWABLE (Test must be a able for this de	Address (Give address to which appropriate to the property of total volume of load of opt or of free free for full 24 hours) Producing Method (Flow, pump, gas in the property of total pump,	Plug Back Same Restv. Diff. Restv. P.B.T.D. 2589 PRT Tubing Depth SACKS CEMENT 2005 SX 2005 SX I and must be equal to or exceed top allow- liff, etc.) Choke Stze
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 23/2 - 23 F 23/2 - 4/3 = FOR ALLOWABLE (Test must be a able for this de able for this de CII-Bbls.	Address (Give address to which appropriate in the property of total volume of load of perty of the formula of the perty of	Plug Back Same Resty, Diff, Resty, P.B.T.D. 2589 PRT Tubing Depth 21. 7. SACKS CEMENT 2005 SV. I and must be equal to or exceed top allow- lift, etc.) Choke Size Man C. Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 7 7 9 9 Perforations HOLE SIZE 10 3/4 7 8 9 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7 24 84 Length of Test 2 6 8 6 7	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 3/2/2/2/3/4 FOR ALLOWABLE (Test must be a able for this de	Address (Give address to which appropriate in the property of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas in the pressure in the pressure in the pressure in the pressure in the property of total volume of load of epith or be for full 24 hours) Casting Pressure in the pre	Plug Back Same Resty, Diff, Resty, P.B.T.D. 2589 PRT Tubing Depth 21. 7. SACKS CEMENT 2005 SV. I and must be equal to or exceed top allow- lift, etc.) Choke Size Man C. Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5 / 2 / 7 =/ Pool WIND AND Perforations HOLE SIZE 10 3/4" 2 -	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation CASING & TUBING SIZE 3/2/2/2/3/4 FOR ALLOWABLE (Test must be a able for this de able for this de Complete C	Is gas actually connected? Is gas actually connected? Will give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 2453 DEPTH SET 2450 fier recovery of total volume of load oil or pth or be for full 24 hours) Producing Method (Flaw, pump, gas in producing Method (Flaw, pump, gas in pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Resty, Diff, Resty, P.B.T.D. 2589 PRT Tubing Depth 21. 7. SACKS CEMENT 2005 SV. I and must be equal to or exceed top allow- lift, etc.) Choke Size Man C. Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 5/2/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/	with that from any other lease or pool, tion - (X) Date Compl. Ready to Prod. 7/24 44 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 23/2 - 23 F 23/2 - 4/3 = FOR ALLOWABLE (Test must be a able for this de able for this de CII-Bbls.	Address (Give address to which appropriate in the property of total volume of load of perty of the formula of the perty of	Plug Back Same Resty. Diff, Resty. P.B.T.D. Tubing Depth SACKS CEMENT JOAN 5X ZOO SY. I and must be equal to or exceed top allowift, etc.) Choke Stze Gas-MCF No John Senty Gas-MCF

(Title)
7/25/84
(Date)

4. 4 BK

Leslie A. Clements This form is to be Supper compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.