

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

25F

SUNDRY NOTICES AND REPORTS ON RECEIVED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR -4 1985

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Quanico Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1710 North Union # 7, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL, 660' FWL of sec. 10 T-15-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3583' GR

NM-56237

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hondo-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Windmill-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10 T-15-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-85 Reperforated San Andres from 2456' to 2462', 2498' to 2504', and 2526' to 2530' w/2
SPF of 3 1/8" Hollow Steel Carrier.

Fractured interval 2456' to 2530' with 20,000 gallons. Jelled 2% KCL water and 33,000# of
sand.

Fractured well down 4 1/2" casing at rate of 32 BPM @ 1,500 psi. I.S.I.P.-1250 psi, :15 min-
1,150.

3-3-85 Ran tubing to 2,500'. Ran rods with 20-125-RWBC 12-4-0 pump and hung on.

3-4-85 to 3-18-85 well pumping back load.

3-21-85 well colored up and pumping oil. Workover appears successful. Will continue to
produce well on pump as it appears commercial.

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas H. Miller

TITLE

Vice-President

DATE

3-28-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

APR 2 1985

*See Instructions on Reverse Side
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA