| Form 3160-5 |
|------------------|
| (November 1983) |
| (Formerly 9-331) |

UNITED STATES Artesia, MAMIS PRI PRIPLICATES (Other Instructions on re-

| LEASE DESIGNATION AND | |
|-----------------------|----------|
| Expires August 31, | 1985 |
| Budget Bureau No. | 1004-013 |
| rorm approved. | |

| | | | August | | | |
|------|-----|------|---------|-----|--------|---|
| L.E. | 48E | DESI | GNATION | AND | SERIAL | N |
| R.A | | 227 | | | | |

| BUREAU OF LA | 5. LEASE DESIGNATION AND SERIAL NO. NM-56237 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | |
|--|---|---|---|--------------|--|
| SUNDRY NOTICES AI (Do not use this form for proposals to drill Use "APPLICATION FOR | | | | | |
| OIL GAS OTHER P&A | | APR 3 0 1992 | 7. UNIT AGREEMENT NAME | | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME | | |
| McClellan Oil Corporation ✓ | | O, C. D. | Hondo Fed. | | |
| P.O. Drawer 730, Roswell, New M | Movies 00001 | | 9. WELL NO. | | |
| 4. LOCATION OF WELL (Report location clearly and in See also space 17 below.) | n accordance with any St | ate requirements | (| | |
| At surface | | are requirements. | 10. FIELD AND POOL, OR WI | | |
| | ŧ | | Windmill - San | | |
| 660' FSL & 660' FWL | \$ | | BURVEY ON ARMA | | |
| 14. PERMIT NO. 15 EIPVA | | | Section 10-T15S | -Range 28E | |
| | TIONS (Show whether DF, R | T, GH, etc.) | 12. COUNTY OR PARISH 13 | . STATE | |
| 3583 | | | Chaves N | M | |
| Check Appropriate | Box To Indicate Na | ture of Notice, Report, or (| Other Data | | |
| NOTICE OF INTENTION TO: | 1 | | UENT REPORT OF: | | |
| TEST WATER SHUT-OFF PULL OR ALT | ER CASING | WATER SHUT-OFF | 7 | | |
| FRACTURE TREAT MULTIPLE CO |)MPLETE | FRACTURE TREATMENT | ALTERING CASING | | |
| SHOOT OR ACIDIZE ABANDON® | | SHOOTING OR ACIDIZING | ABANDONMENT* | 1 X | |
| REPAIR WELL CHANGE PLAY | NS | (Other) | | | |
| (Other) P & A 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle proposed work. If well is directionally drilled, | IX. | (NOTE: Report results Completion or Recomp | of multiple completion on Viction Report and Log form.) | Veli | |
| Plug well as follows: 1) Set CIBP on wireline at 240 2) Circulated hole w/heavy Gel 3) 1st cement plug 1900' - 1 2nd cement plug 1000' - 4) Perferated csg w/2 shots at cement, tagged top of ant. a 5) 4th plug at 60' to surface 6) Will install dry hole marke | H ₂ 0 from 1900' 800' - 25 sx. 900' - 25 sx. 300' & broke ci t 160'. - 15 sx. | rculation mixed 170 | | | |
| 8. I hereby certify that the foregoing is true and co | | | No. | | |
| SIGNED MILE E | | ing & Comp Engineer | DATE March 27, | <u>199</u> 2 | |
| (This space for Federal or State office use) | | APPROVED | | | |
| CONDITIONS OF APPROVAL, IF ANY: | TITLE | PETER W. CHEST | DATE | | |
| Approved as to plus | sains of the well bore. | _ | | | |
| Liability under bond | is retained well bore, | APR 2.7 1000 | , a | | |

Approved as to mugging of Liability under bond is retained until surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is seeming in the surface restoration in the surface restoration is surface restoration. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully