	RTN JT OF THE IN		5. LEASE DESIGNATION AND SERIA
	GEOLOGICAL SURV	/EY	NM-068043
	OTICES AND REPO	RTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE
1.			7. UNIT AGREEMENT NAME
OIL WELL GAS WELL OTH 2. NAME OF OPERATOR	ER	RECEIVE	
			S. FARM OR LEASE NAME
Read & Stevens, Ir 3. Address of Operator	1C.	MAR 2 0 1974	Harris Fed. 9. WELL NO.
P. O. Box 2126, Rc	swell, New Mexico	88201	2
 LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface 		vith any State requirements C. C.	10. FIELD AND POOL, OR WILDCAT
	'NL Sec. 24, T-15-S		Buffalo Valley-Pe 11. sec., T., R., M., OR BLK, AND
	,	,	SURVEY OR ARBA Sec. 24, T-15-S,
14. PERMIT NO.	15. ELEVATIONS (Show wh	nether DF RT CR etc.)	12. COUNTY OR PARISH 13. STAT
	3605' GR-36	· · · · ·	Chaves New M
16. Check		cate Nature of Notice, Report, or	
	INTENTION TO:		EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	(Other) Intermedia	ABANDONMENT*
(Other)	CHANGE PLANS	(NOTE : Report resul	tte Casing X Its of multiple completion on Well appletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d	D OPERATIONS (Clearly state all irectionally drilled, give subsurfa	pertinent details, and give pertinent date	es, including estimated date of starti
Drilled 11" hole to of 1698.78', set at	1726' and ran 40 1 1696' RKB, cemente	joints 8 5/8", 24#, K-55 ed with 200 sx. Class "H C 12 hours. Pressure tes	, ST&C casing, total
Drilled ll" hole to of 1698.78', set at Plug down @ 10:15 P	1726' and ran 40 1 1696' RKB, cemente	joints 8 5/8", 24#, K-55, ed with 200 sx. Class "H C l2 hours. Pressure tes	, ST&C casing, total ' cement w/2% CaCl ₂ . sted to 1000 PSI,
Drilled 11" hole to of 1698.78', set at Plug down @ 10:15 P held OK.	1726' and ran 40 1696' RKB, cemente .M., 12-22-73. WOO	joints 8 5/8", 24#, K-55, ed with 200 sx. Class "H' C 12 hours. Pressure tes MAR 18 MAR 18 M	, ST&C casing, total ' cement w/2% CaCl ₂ . sted to 1000 PSI,
Drilled 11" hole to of 1698.78', set at Plug down @ 10:15 P held OK.	1726' and ran 40 1696' RKB, cemente .M., 12-22-73. WOO ing is true and correct 	joints 8 5/8", 24#, K-55, ed with 200 sx. Class "H' C 12 hours. Pressure tes MAR ARTESIA NEW MEXICO Agent	ST&C casing, total 'cement w/2% CaCl ₂ . Sted to 1000 PSI, 12-28-73
Drilled 11" hole to of 1698.78', set at Plug down @ 10:15 P held OK. 18. I hereby certify that the foregol SIGNED	1726' and ran 40 1696' RKB, cemente .M., 12-22-73. WOO ing is true and correct 	joints 8 5/8", 24#, K-55, ed with 200 sx. Class "H' C 12 hours. Pressure tes MAR ARTESIA NEW MEXICO Agent	ST&C casing, total cement w/2% CaCl ₂ . sted to 1000 PSI,