

UNITED STATES N.M. O. C. DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT COPY  
(Other instruct  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley - Penn.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 24, T-15-S, R-27-E  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Read & Stevens, Inc.	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FWL & 990' FNL Sec. 24, T-15-S, R-27-E, N.M.P.M.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3605' GR - 3617' RKB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 2-15-74, perforate 5 1/2" casing w/2 shots per foot, 8566'-8572', 8599'-8607', 8734'-8738', 8743'-8747', 8756'-8762', 8802'-8807', RKB w/total of 66 Welex DP jet charges. On 2-16-74, ran tubg & Halliburton RTTS pkr. Set BP @ 8821' w/pkr. @ 8809' & washed 750 gals. of Western 7 1/2% MS acid across perfs 8802'-07', 8756'-62', 8743'-47', & 8734'-38'. Reversed acid back into tubing. Set pkr. @ 8778' & treat perfs 8802'-8807'. Formation broke down @ 2900 PSI & treated @ 3500 PSI @ 3 BPM. With 500 gals. acid into formation @ 8802'-07', formation communicated to perfs @ 8734'-8762'. Shut down and moved pkr. to 8715'. With BP @ 8821' & pkr. @ 8715', treat perfs 8734'-38', 8743'-47', 8756'-62', & 8802'-07' w/1500 gals. 7 1/2% MS acid. Treated @ 3500 PSI @ 3 BPM, ISDP 2900 PSI, 10" SI 1900 PSI. Moved BP to 8635' & pkr. to 8614'. Washed 1000 gals. acid across perfs @ 8599'-8607' & 8566'-8572'. Reversed acid back into tubg and moved pkr. to 8589'. Treated perfs 8599'-8607' w/1000 gals. 7 1/2% MS acid. Formation broke @ 2200 PSI & treated @ 3000 PSI @ 2 BPM. (Injection rate held to 2 BPM). ISDP 2800 PSI. One minute after shut down, formation communicated to perfs @ 8566'-8572'. Moved pkr. to 8558' & treated perfs 8566'-8572' & 8599'-8607' w/750 gals. 7 1/2% MS acid. Treated @ 3300 PSI @ 3 BPM, ISDP 2800 PSI, 5" SI 2550 PSI. Total acid pumped into all perfs 4000 gals.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

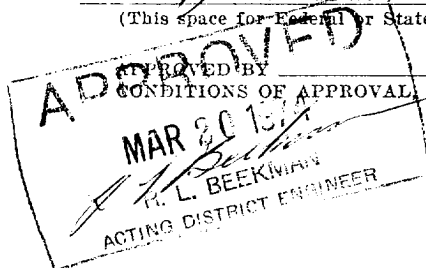
DATE 3/19/74

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:



\*See Instructions on Reverse Side