		GEOLOGICAL SUF	ZVFY				
·	CUNDRY N					<u>M-068043</u> IF INDIAN, ALLOTTEE	OR TRIBE NA
(Do not u	SUNDET IN	OTICES AND REPORT roposals to drill or to deeper LICATION FOR PERMIT—"	JKIS ON	WELLS a different reservoir.		· · · · · · · · · · · · · · · · · · ·	
1.	Use "APP	LICATION FOR PERMIT-"	for such proper	ECEIVE		ONIT AGREEMENT NA	VE
OIL [7] (GAS X OTHE	R				-	
2. NAME OF OPER	ATOR	<u></u>		MAR 2 1 1974	8. 1	FARM OR LEASE NAM	E
Read & Stevens, Inc.					Harris Fed.		
			00001		9. 1	WELL NO.	
4. LOCATION OF W	ELL (Report locati	well, New Mexico on clearly and in accordance	with any State	ARTESIA, OFFICE requirements.*	10.	FIELD AND POOL, OF	WILDCAT
See also space At surface	(17 Delow.)					uffalo Valle	
2310' FW	L & 990' FN	L Sec. 24, T-15-9	Б, R-27-Е,	N.M.P.M.	11.	SEC., T., R., M., OR B SUBVEY OR ABEA	LK. AND
					Se	ec. 24, T-15	•
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT, G	3, etc.)	12.	N.M.F COUNTY OF PARISH	
		3605' GR -	3617' RKB		Cł	naves	New Mex
16.	Check	Appropriate Box To In	dicate Nature	of Notice, Report, o	or Other	Data	
		NTENTION TO ;				REPORT OF :	
TEST WATER	SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ELL
FRACTURE TRE	EAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING
SHOOT OR ACI	IDIZE	ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMEN	T*
REPAIR WELL (Other)		CHANGE PLANS		(Other)(NOTE: Report res	sults of mi	ultiple completion of	on Well
proposed we nent to this On 2-15- 8734'-87 jet charc @ 8809' a	ork. If well is di work.)* 74, perfora 38', 8743'- ges. On 2- & washed 75	opperations (Clearly state a rectionally drilled, give subsu te 5 $1/2$ " casing 8747', 8756'-8762 16-74, ran tubg & 0 gals. of Wester	<pre>w/2 shots w/2 shots v/2 shots w/2 shots w</pre>	ils, and give pertinent de nd measured and true ve per foot, 8566 8807', RKB w/to ton RTTS pkr. MS acid across	ates, incluer ertical dep 5'-8572 btal of Set BF perfs	ths for all markers 2', 8599'-86 5 66 Welex D 2 @ 8821' w/ 8802'-07',	of starting and zones p 07', 0P pkr.
proposed we nent to this On 2-15- 3734'-873 jet chard 0 8809' a 8756'-62 8778' & 3500 PSI communica BP @ 8822 07' w/150 SI 1900 1 perfs @ 8 to 8589' 0 2200 PSI 2800 PSI Moved pky	ork. If well is dir Work.)* 74, perfora 38', 8743'- ges. On 2- & washed 75 ', 8743'-47 treat perfs @ 3 BPM. ated to per 1' & pkr. @ 00 gals. 7 PSI. Moved 8599'-8607' . Treated SI & treate . One minu r. to 8558'	te 5 1/2" casing 8747', 8756'-8762 16-74, ran tubg & 0 gals. of Wester ', & 8734'-38'. 8802'-8807'. Fo With 500 gals. ac fs @ 8734'-8762'. 8715', treat per 1/2% MS acid. Tr BP to 8635' & pk & 8566'-8572'. perfs 8599'-8607' d @ 3000 PSI @ 2 te after shut dow & treated perfs	<pre>rface locations a w/2 shots 2', 8802'- 3 Hallibur in 7 1/2% Reversed prmation b cid into f Shut do fs 8734'- seated @ 3 ar. to 861 Reversed w/1000 g BPM. (In m, format 8566'-857</pre>	<pre>ils, and give pertinent de nd measured and true ve 8807', RKB w/to ton RTTS pkr. MS acid across acid back into roke down @ 290 ormation @ 8802 wn and moved pk 38', 8743'-47', 500 PSI @ 3 BPM 4'. Washed 100 acid back into als.7 1/2% MS a jection rate he ion communicate 2' Action 2000 100 100 100 100 100 100 100 100 10</pre>	ates, incluer ertical dep balances balances balances atubing bo PSI 2'-07', ar. to 8756' 1, ISDF 00 gals tubg a acid. eld to ed to p	ding estimated date ths for all markers 2', 8599'-86 5 66 Welex D 2 @ 8821' w/ 8802'-07', 4. Set pkr. & treated @ 5 formation 8715'. Wit -62', & 880 2 2900 PSI, 5. acid acro and moved pk Formation b 2 BPM). IS perfs @ 8566 50 gals.7 1/	of starting and zones p of ', p p p p p r. d h o 2'- 10" ss r. o roke DP '-8572' 2% MS
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