

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. G. COPY
SUBMIT IN DUPLICATE(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR						Read & Stevens, Inc.	
3. ADDRESS OF OPERATOR						P. O. Box 2126, Roswell, New Mexico 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)						At surface 2310' FWL & 990' FNL Sec. 24, T-15-S, R-27-E, N.M.P.M. At top prod. interval reported below Same At total depth Same	
14. PERMIT NO.						DATE ISSUED 9-18-73	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
12-19-73		1-28-74		7-2-74		3605' GR - 3617' RKB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
8966' RKB		8859' RKB		-		ROTARY TOOLS 0'-8966'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
8566'-8572', 8599'-8607', 8734'-8738', 8743'-8747, 8756'-8762', 8802'-8807', RKB, Atoka sand.						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray-Sidewall Neutron, Compensated Density, Induction Electric, Dipmeter						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	34#	338'	17 1/2"	300 sx. Class "C" Circ.		None	
8 5/8"	24#	1696'	11"	200 sx. Class "H"		None	
5 1/2"	15.5# & 17#	8966'	7 7/8"	250 sx. Class "C"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8558' RKB	8433'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf. 8566'-8572', 8599'-8607', 8734'-8738', 8743'-8747', 8756'-8762', 8802'-8807' RKB w/2 shots per foot, total of 66 Welex DP jet charges.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				8556'-8807'			
				8734'-8807'			
				20/40 sd. & 2250# 20/40 glass beads			
				8556'-8607'			
				40,000 gals gel, 65,000# 20/40 sd & 2250# 20/40 glass beads.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-17-74		Flowing				Shut-in, WO PLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-74	24 hrs.	20/64"		-	700	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300 PSI	Pkr.		-	700	-	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
(WO separator equipment & tank battery, will 4-point) Shut-in (when equipment is delivered from Manufacturer.)						Gene Snow	
35. LIST OF ATTACHMENTS							
copies GR-SWN, Com. Density, Ind. Elec. Logs & Deviation survey.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
John L. Anderson Jr.		Agent			7-2-74		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	0'	300'	Sand & anhydrite.
San Andres	300'	500'	Anhydrite & salt.
do	500'	1000'	Anhydrite & sand.
do	1000'	1750'	Anhydrite, sand & dolomite.
do	1750'	2250'	Anhydrite & dolomite.
do	2250'	2800'	Dolomite & anhydrite.
Tubb	2800'	3600'	Anhydrite, sand & dolomite.
Abo	3600'	4450'	Anhydrite & red shale.
do	4450'	5250'	Anhydrite, dolomite & red shale.
Hueco	5250'	5650'	Red shale & anhydrite.
Cisco	5650'	6400'	Dolomite & anhydrite.
Canyon	6400'	7150'	Gray lime & gray shale.
do	7150'	7450'	Gray shale & lime.
Strawn	7450'	7750'	Lime.
Atoka	7750'	8100'	Gray shale & lime.
Miss.	8100'	8500'	Gray & red shale & lime.
	8500'	8900'	Gray shale & lime & sand
	8900'	8967'	Lime.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Queen	1026'		+2591
San Andres	1748'		+1869
Glorieta	2787'		+ 889
Tubb	4460'		- 843
Abo	5248'		-1631
Hueco	6390'		-2773
Cisco	7169'		-3552
Canyon	7473'		-3856
Strawn	8111'		-4494
Atoka	8488'		-4871
Mississippian	8912'		-5295