

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-068043	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Read & Stevens, Inc.				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Harris Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FWL & 990' FNL Sec. 24, T-15-S, R-27-E, N.M.P.M. At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO. DATE ISSUED 9-18-73				12. COUNTY OR PARISH Chaves	
15. DATE SPUDDED 12-19-73				13. STATE New Mexico	
16. DATE T.D. REACHED 1-28-74		17. DATE COMPL. (Ready to prod.) 7-2-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 3605' GR - 3617' RKB	
20. TOTAL DEPTH, MD & TVD 8966' RKB		21. PLUG, BACK T.D., MD & TVD 8910' RKB		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8966'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 8566'-8572', 8599'-8607', 8734'-8738', 8743'-8747', 8756'-8762', 8802'-8807', RKB, Atoka sand.				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sidewall Neutron, Compensated Density, Induction Electric, Dipmeter				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
12 3/4"		34#		338'	
8 5/8"		24#		1696'	
5 1/2"		15.5# & 17#		8966'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		300 sx. Class "C" Circ.		None	
11"		200 sx. Class "H"		None	
7 7/8"		250 sx. Class "C"		None	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	8558' RKB	8558' RKB			
31. PERFORATION RECORD (Interval, size and number) Perf. 8566'-8572', 8599'-8607', 8734'-8738', 8743'-8747', 8756'-8762', 8802'-8807' RKB w/2 shots per foot, total of 66 Welex DP jet charges.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8566'-8807'		4000 gals. 7 1/2% MS acid.			
8734'-8807'		39,000 gals. gel, 65,200# 20/40 sd. & 2250# 20/40 glass beads			
8566'-8607'		40,000 gals gel, 65,000 20/40 sd. & 2250# 20/40 glass beads.			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-17-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in, WO PLC	
DATE OF TEST 2-1-75	HOURS TESTED 3 hrs. 45min.	CHOKE SIZE Varying	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5 1/2	GAS—MCF. Varying
WATER—BBL. -0-	GAS-OIL RATIO 51,098/1				
FLOW. TUBING PRESS. Varying	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL—BBL. 19.57/MM	GAS—MCF. CAOF 6300	WATER—BBL. -0-
OIL GRAVITY-API (CORR.) 63°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in, waiting on pipeline connection.					
35. LIST OF ATTACHMENTS Test data and CAOF calculations					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>John L. Anderson Jr.</i>		TITLE Agent		DATE 2-5-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH