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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 16 1975

I. Operator
Wood & Locker, Inc.
Address
200 Gihls Tower East, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
*To show change in Operator Name and to Indicate Gas Purchaser

If change of ownership give name and address of previous owner
Form C-104 was originally filed 1-22-74 in the name of Wood & Cockburn, Inc. Wood & Cockburn, Inc. underwent a name change effective 11-1-74. The firm name is now Wood & Locker, Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A"	Well No. 1	Pool Name, including Formation Double L Queen Assoc.	Kind of Lease State, Federal or Fee	Lease No. IG-1081
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 2 Township 15 S Range 29 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
		Yes October 2, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
		X						
Date Spudded 10-25-73	Date Compl. Ready to Prod. 1-21-74	Total Depth 1982'	P.B.T.D. 1950'					
Elevations (DF, RKB, RT, GR, etc.) 3866' GR	Name of Producing Formation Queen	Top Oil/Gas Pay 1913'	Tubing Depth 1900'					
Perforations 1913', 14', 15', 16', 24', 25'.			Depth Casing Shoe 1982'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 250'	SACKS CEMENT 100					
7 7/8"	4 1/2"	1982'	200					
		2 3/4	1960					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 423	Length of Test 1 Hr.	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (shut-in) 439	Casing Pressure (shut-in) -	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. K. Belcher (Signature)
Vice-President Production (Title)

January 7, 1975 (Date)

OIL CONSERVATION COMMISSION
JAN 23 1975

APPROVED _____, 19____
BY R. C. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply