

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(If for in-
struc- on
revel de)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plug & Abandon</u>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
<u>WOOD & COCKBURN, INC.</u>						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						<u>Federal "B"</u>	
<u>511 West Ohio, Midland, Texas 79701</u>						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface <u>660' FEL & 510' FSL Sec. 3</u>						<u>Und. Double L. Queen Assoc.</u>	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same as above						<u>Sec. 3, T-15-S</u>	
14. PERMIT NO. <u>SEP 13 1974</u>						12. COUNTY OR PARISH	
DATE ISSUED <u>11-21-73</u>						13. STATE	
15. DATE SPUDDED <u>11-19-73</u>						<u>Chaves</u>	
16. DATE T.D. REACHED <u>12-14-73</u>		17. DATE COMPL. <u>1-24-74</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
		<u>ARTESIA, OFFICE</u>		<u>3852' GR</u>		<u>3860'</u>	
20. TOTAL DEPTH, MD & TVD <u>1960'</u>		21. PLUG, BACK T.D., MD & TVD <u>1925'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
				- - - - -		ROTARY TOOLS	
						CABLE TOOLS	
						<u>0'-1960'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
<u>1842' - 1852' Queen</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
<u>Gamma Ray - Neutron</u>							<u>No</u>
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>8 5/8"</u>	<u>24</u>	<u>243'</u>	<u>11"</u>	<u>100 sx</u>		<u>None</u>	
<u>4 1/2"</u>	<u>9.5</u>	<u>1960'</u>	<u>7 7/8"</u>	<u>200 sx</u>		<u>None</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>1842' - 1852'</u>				DEPTH INTERVAL (MD)			
<u>7 holes</u>				<u>1842' - 52'</u>			
<u>Hole Size - .45"</u>				AMOUNT AND KIND OF MATERIAL USED			
				<u>20,000 gal. wtr. and</u>			
				<u>20,000# sand</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<u>Flowing</u>				<u>Shut-In</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>1-16-74</u>	<u>5 1/2</u>	<u>12/64</u>	<u>→</u>		<u>84</u>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>100</u>	<u>-</u>	<u>→</u>		<u>84</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
<u>Vented</u>						<u>Mr. Armstrong</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. K. Belcher</u>		TITLE <u>Vice President Prod.</u>			DATE <u>9/10/74</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.