

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Double L. Queen Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-15-S,
R-29-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

O. C. D.
ARTESIA, OFFICE

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plugged & Abandoned Well
2. NAME OF OPERATOR
Wood & Locker, Inc. (Formerly Wood & Cockburne, Inc.)
3. ADDRESS OF OPERATOR
505 N. Big Spring, Ste. 600 Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit letter P located 510' from the South line and 660' from the East line of Section 3.

14. PERMIT NO.

Approved 11-21-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3852' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Re-plug & abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-29-87 Moved in and rigged up Chase Well Service double derrick pulling unit Rig No. 14.
- 4-30-87 Installed 10" 900 Blow-out preventer w/ 10" by 6" 900 spool on top. Rigged up HELCO reverse unit. Picked up 7-7/8" bit and drilled out cement plug at top of well. Continued to drill and circulate to top of cement at 233', and drilled out hard cement from 233' to 253'. Circulate and rotate to top of cement at 960' and drill out hard cement from 960' to top of 4 1/2" casing stub at 970'. Circulate hole clean. Pulled bit up to 180' and shut down for night.
- 5- 1-87 Pulled out of hole with bit and drill collars and laid down drill collars. Ran 7-7/8" bit, crossover sub and 33 joints of 2-3/8", 5.95#, P-110, PH-6 Hydril used tubing to 965'. Rigged up Halliburton. Mixed and pumped 250 sacks Class "C" cement blended with 2% calcium chloride. Mixed and pumped 220 sacks Class "C" cement and mixed 2% calcium chloride in mixing water. The 8-5/8" casing and 2-3/8" tubing stood full of cement. Mixed and pumped 5 sacks of Class "C" cement and spotted on outside of 8-5/8" casing in cellar. Wait on cement 1 hour. Removed blow-out preventer and cut off 8-5/8" nipple at the 8-5/8" surface casing collar. Cut off 5' of 2-3/8" tubing down inside 8-5/8" collar. Welded on 1/2" steel plate to 8-5/8" collar and welded on old dry hole marker. Cut off pulling unit anchors and cleaned up location. Released pulling unit. (Plugging witnessed by Peter Chester with BLM from Roswell.)

18. I hereby certify that the foregoing is true and correct

SIGNED

D.M. Johnson

TITLE

President

DATE

5-4-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER

JUL 28 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side