

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED BY
FEB 18 1986
ARTESIA, OFFICEForm approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-27800
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> re-entry <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR McClellan Oil Corporation ✓		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202		8. FARM OR LEASE NAME MOC Mullis Fed.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2310' FSL & 2310' FWL At proposed prod. zone		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 miles north of Loco Hills, N.M.		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T15S-R29E
16. NO. OF ACRES IN LEASE 1080		12. COUNTY OR PARISH Chaves
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3804' G.L.		22. APPROX. DATE WORK WILL START* 4/28/86

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 lb.	276'	180 sx (In Hole)
7-7/8"	4-1/2"	10.5 lb.	3240'	350 sx

Propose to re-enter the Grynberg Fed. No. 1 in order to test the Queen, Grayburg, and San Andres formations. If production is indicated, will run 4-1/2" casing and attempt completion.

Former: Jack J. Grynberg - Fed A #1
BTD: 1/20
FYA: 3-9-74

Post ID-1
2-21-86
NROC.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Mark McClellan TITLE Geologist DATE 1/21/86
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY S/Phil Kirk TITLE Area Manager DATE 2-10-86
CONDITIONS OF APPROVAL, IF ANY: _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>Grynsberg & Associates</i>		Lease <i>Federal "A"</i>		Well No. <i>23-24</i>
Unit Letter <i>K</i>	Section <i>21</i>	Township <i>15 South</i>	Range <i>29 East</i>	County <i>Chaves</i>
Actual Footage Location of Well: <i>2310</i> feet from the <i>South</i> line and <i>2310</i> feet from the <i>West</i> line				
Ground Level Elev: <i>2804</i>	Producing Formation <i>Pecos</i>	Pool <i>Wildcat</i>	Dedicated Acreage: <i>40 or 320</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have all interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

JAN 28 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

R29E

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

1-28-74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

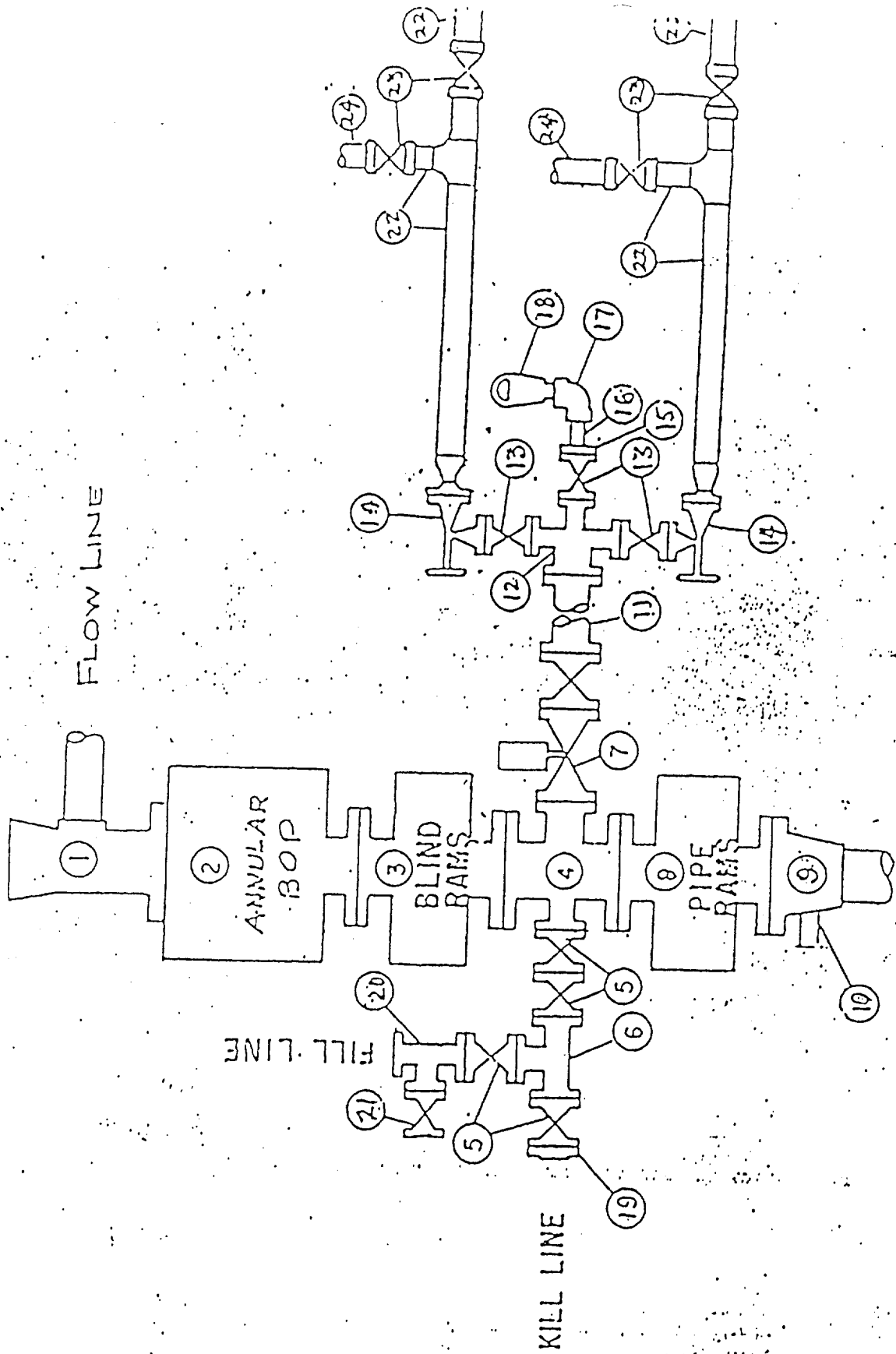
Registered Professional Engineer and/or Land Surveyor

Certificate No.

542

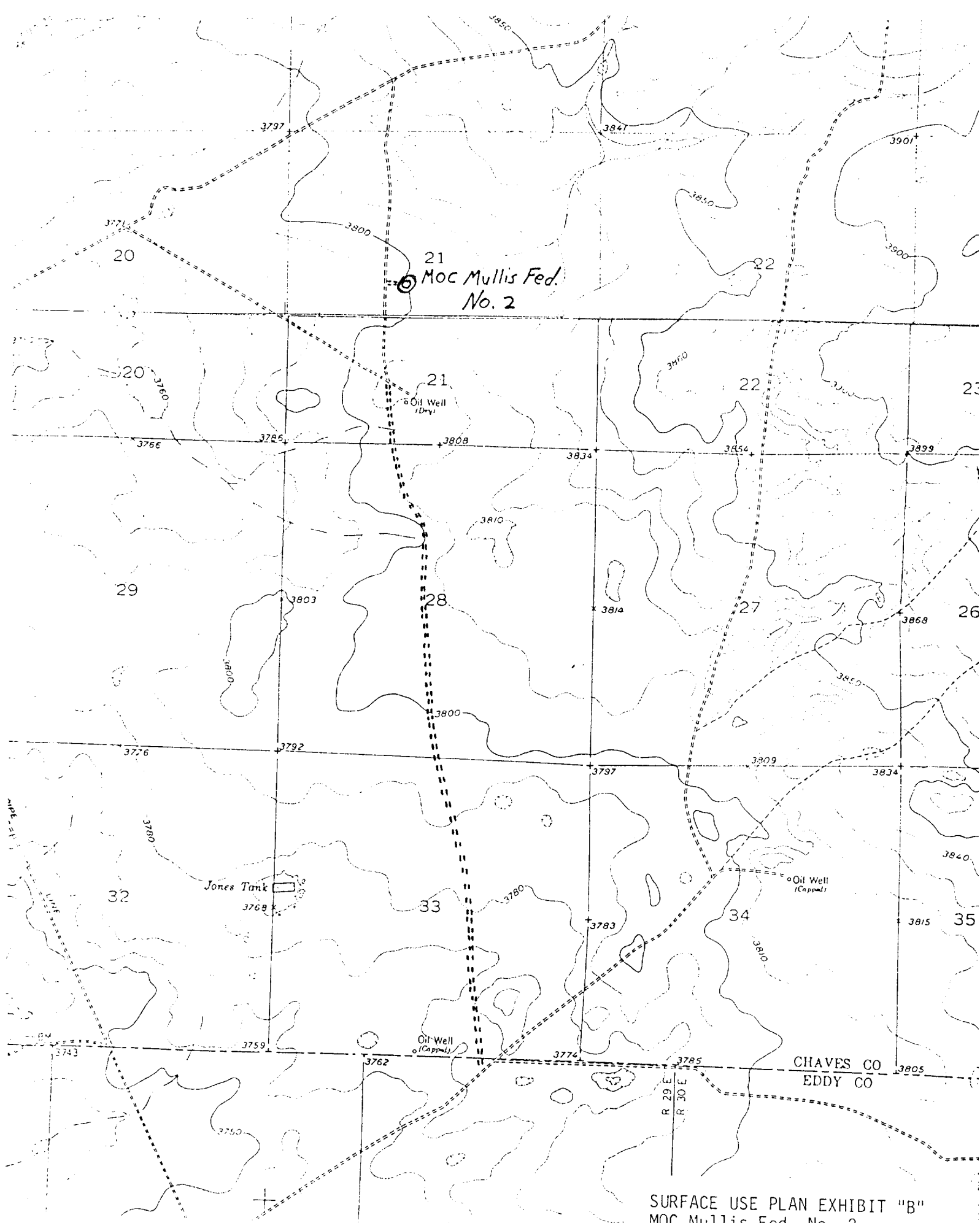
330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

FLOWLINE PREVENTER SPECIFICATION



SURFACE USE PLAN EXHIBIT "E"
 HOC Mullis Fed. No. 2
 Sec. 21-T15S-R29E
 Chaves County, N.M.

[illegible]



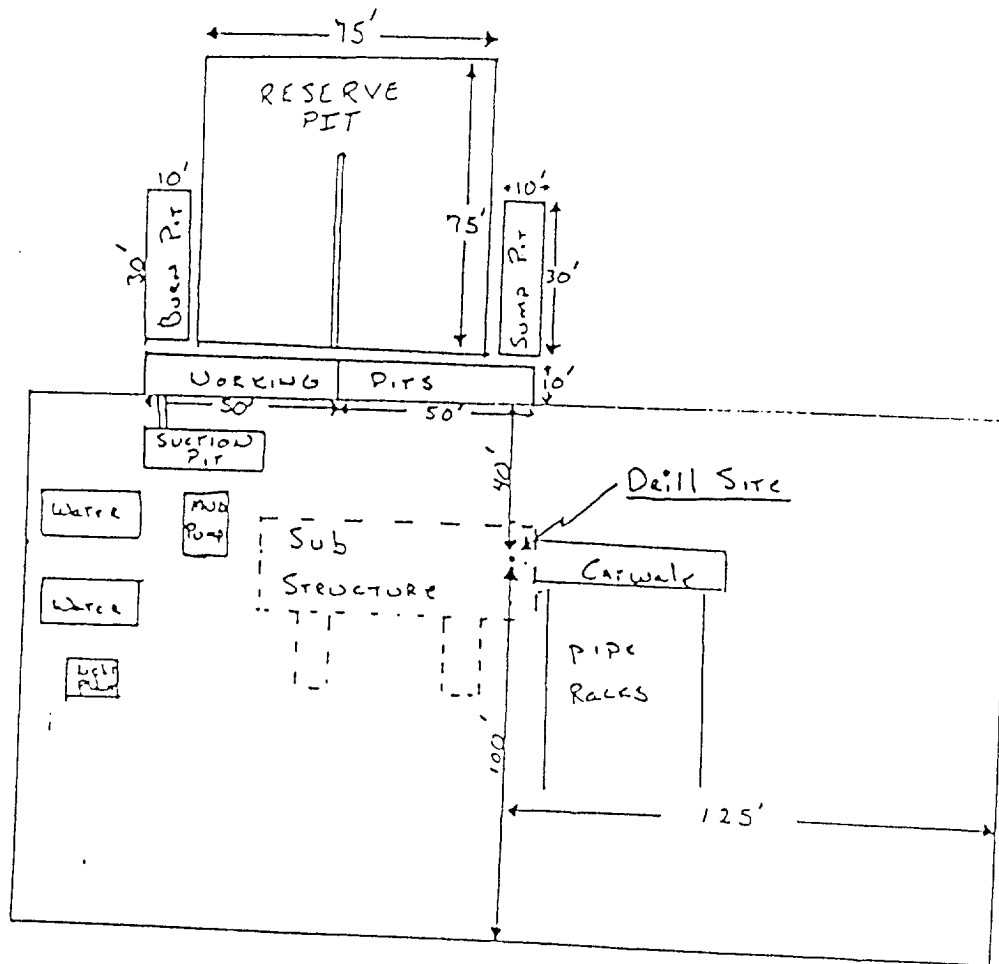
SURFACE USE PLAN EXHIBIT "B"
MOC Mullis Fed. No. 2
Sec. 21-T15S-R29E
Chaves County, N.M.

McCLELLAN OIL CORPORATION
SUGGESTED PAD DIMENSIONS

Reserve Pits 4 ft. deep, plastic lined

Working pits 5 ft. deep

No cellar



Scale 1" = 50'