

UNITED STATES N. M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

FE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rose

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-15-S, R-27-E,
N.M.P.M.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.)
At surface

1650' FSL & 1650' FEL Sec. 13, T-15-S, R-27-E, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3618.3' GR -3630' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-7-74, TD 8891', perf. 8748'-8760' w/2 shots per ft., total of 24 holes. Ran 2 3/8" tubg. w/pkr. set @ 8711'. Acidized w/2000 gals. 7 1/2% MS acid using 20 ball sealers. Max. treating press. 4200 PSI, min. treating press. 3150 PSI, aver. treating press. 3675 PSI, aver. inj. rate 2 bbls. per min. ISDP 3650 PSI, 15 min. SIP 900 PSI. Rec. all load and stab. on 1/4" ch. @ 91 MCFGPD. Ran 3 1/2" frac. tubg. w/pkr. set @ 8687' & on 6-10-74, fraced perfs 8748'-8760' w/40,000 gals My-T-Frac 80# gel and 67,500# 20/40 sand & 2000# 20/40 glass beads. Max. treating press. 7000 PSI, min. treating press. 5800 PSI, aver. treating press. 6400 PSI, aver. inj. rate 17 bbls. per min. ISDP 4700 PSI, 15 min. SIP 4300 PSI, total load 1485 bbls. Swab & rec. approx 185 bbls. load w/gas TSTM. Set cast iron bridge plug @ 8730' RKB w/1 sx. cement on top.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

9-4-74

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

SEP 12 1974

H. L. BEERMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
SEP 11 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO