

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. S. T. C. B. R. I. T. E.
Other instructive on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-2365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Read & Stevens, Inc. ✓		8. FARM OR LEASE NAME Rose	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & 1650' FEL Sec. 13, T-15-S, R-27-E, N.M.P.M.		10. FIELD AND POOL, OR WILDCAT Buffalo Valley Penn.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3618.3 GR - 3630' RKB	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-15-S, R-27-E, N.M.P.M.		12. COUNTY OR PARISH Chaves	
13. STATE New Mexico			

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-7-74, perf. 8626'-8644', 8652'-8656', & 8672'-8684' with 2 jet shots per ft., total of 68 holes. Flow rate after perfs on 1/2" ch. with FTP 50# was 400,000 CFGPD. With pkr. @ 8617', acidized perf. 8226'-8702' incl. w/3500 gals. 7 1/2% MS acid using 75 ball sealers. Max. press. 4525 PSI, min. press. 3600 PSI, aver. treating press. 3850 PSI, aver. inj. rate 3 bbls. per min. ISDP 3700#, 10 min. SIP 3000#. Rec. all load & stab. on 1/2" ch. w/FTP 50 PSI @ rate of 300,000; CFGPD. On 8-28-74, ran 3 1/2" frac. tubg. w/pkr. set @ 8663' RKB and fraced perfs. 8672'-8702' incl. w/40,000 gals. My-T-Frac 80# gel using 72,500# 20/40 sand & 2500# 20/40 glass beads. Max. press. 7000 PSI, aver. treating press 6200 PSI, aver. inj. rate 15 bbls. per min. ISDP 4400#, 5 min. SIP 4100#, 10 min. SIP 3900#, total load 1270 bbls. At 8:00 A.M., 8-29-74, well on vacuum. Ran 2 3/8" tubg. w/pkr. set @ 8617' to production test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 9-4-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
SEP 11 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED
SEP 12 1974
H. L. BEEKINMAN
ACTING DISTRICT ENGINEER