

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____	
2. NAME OF OPERATOR Read & Stevens, Inc. ✓			
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88205			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1650' FEL Sec. 13, T-15-S, R-27-E, N.M.P.M. At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED 3-5-74	
15. DATE SPUDDED 4-17-74		16. DATE T.D. REACHED 5-20-74	
17. DATE COMPL. (Ready to prod.) 1-18-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3618.3' GR-3630' RKB	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 8891'	
21. PLUG, BACK T.D., MD & TVD 8730'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0'-8891'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8626'-8702' RKB - Atoka sand		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Cal.-CSWN, IEL, Forxo.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
12 3/4"	34#	334' RKB	17 1/2"
8 5/8"	32#	1673' RKB	12 1/4"
5 1/2"	15 1/2#&17#	8891' RKB	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	8617'	8617'	
31. PERFORATION RECORD (Interval, size and number)			
8626'-8644', w/36 - 1/2" holes			
8652'-8656', w/ 8 - 1/2" holes			
8672'-8684', w/24 - 1/2" holes			
8684'-8690', w/12 - 1/2" holes			
8694'-8702', w/16 - 1/2" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See Attached		Sheet.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-8-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 1-18-75		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 4 hrs. 15 min.	CHOKE SIZE Varying	PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. Varying	CASING PRESSURE Pkr.	OIL—BBL. 10.31/MM	GAS—MCF. CAOF 680
CALCULATED 24-HOUR RATE →		WATER—BBL. -0-	GAS-OIL RATIO 96,944/1
OIL GRAVITY-API (CORR.) 63°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in, waiting on pipeline connection			
TEST WITNESSED BY Gene Snow			
35. LIST OF ATTACHMENTS 2 copies of above logs; 4-point test data and calculations; deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John L. Anderson		TITLE Agent	
DATE 1-28-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
See attached sheet.				San Andres	1622'	+2008
				Tubb	4487'	- 857
				Abo	5268'	-1638
				Cisco	7168'	-3538
				Canyon	7570'	-3940
				Strawn	8105'	-4475
				Atoka	8454'	-4824
				Mississippian	8852'	-5222