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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 14 1975

O. C. C.
ARTESIA, OFFICE

| | |
|-----------------------------------------------------|-----------------------------------------------------------------------------|
| Operator Read & Stevens, Inc. ✓ | |
| Address P.O. Box 2126, Roswell, New Mexico 88201 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------|----------------------------------------------------|----------------------|
| Lease Name Rose | Well No. 1 | Pool Name, Including Formation Buffalo Valley Penn | Kind of Lease State, Federal, or See | Lease No. NM-2365 |
| Location | | | | |
| Unit Letter <u>J</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> | | | | |
| Line of Section <u>13</u> Township <u>15S</u> Range <u>27E</u> , NMPM, <u>Chaves</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Navajo Crude Oil Purchasing Co. | P.O. Box 175, Artesia, New Mexico 88210 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Transwestern Pipeline Company | P.O. Box 2521, Houston, Texas 77001 | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 13 |
| | Twp. 15S | Rge. 27E |
| | Is gas actually connected? <u>yes</u> When <u>October 1, 1975</u> | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|----------------------------------------------------------|---------------------------------------|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 4/17/74 | Date Compl. Ready to Prod. 1/18/75 | | Total Depth 8891'RKB | | P.B.T.D. 8730'RKB | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3618'GR; 3630'RKB | Name of Producing Formation Atoka | | Top Oil/Gas Pay 8626' | | Tubing Depth 8617' | | | |
| Perforations 8626-44'; 8652-56'; 8672-90'; 8694-8702' | | | | | Depth Casing Shoe 8891' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/2" | 12 3/4" | | 334' | | 300 | | | |
| 12 1/4" | 8 5/8" | | 1673' | | 200 | | | |
| 7 7/8" | 5 1/2" | | 8891' | | 250 | | | |
| | 2 3/8" | | 8617' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

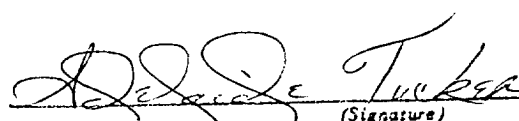
| | | | |
|--------------------------------------|----------------------|----------------------------------------------------|-----------------|
| Date First New Oil Run To Tanks - | Date of Test - | Producing Method (Flow, pump, gas lift, etc.) - | |
| Length of Test - | Tubing Pressure - | Casing Pressure - | Choke Size - |
| Actual Prod. During Test - | Oil-Bbls. - | Water-Bbls. - | Gas-MCF - |

GAS WELL

| | | | |
|-------------------------------------------------|------------------------------------|-----------------------------------|-----------------------------|
| Actual Prod. Test-MCF/D 850 MCF/D | Length of Test 24 hrs. | Bbls. Condensate/MMCF 22 | Gravity of Condensate 63 |
| Testing Method (pilot, back pr.) back packer | Tubing Pressure (shut-in) 2982# | Casing Pressure (shut-in) Pkr. | Choke Size 9/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Clerk
(Title)
October 9, 1975
(Date)

OIL CONSERVATION COMMISSION
OCT 14 1975
APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.