		and the transferration of the	Laborio e Cetta por apog
·····		0	Effect in the test
		O TRANCIONT OIL AND NATION.	- C 13
RANSPORTER LAL	α <u> </u>		
- CAS			
CORATOR V			RECEIVED
PORATION OFFICE	<u> </u>		
Read & Steve	uns. Inc.		
iddress		· · · · · · · · · · · · · · · · · · ·	FB 22 '88
P.O. Box 151	8, Roswell, NM 88202		O. C. D.
leason(s) for filing (Che	ck proper box)	Other (Plea	ase explain ARTESIA, OFFICE
lew Well	Change In Transporter O	f:	
Change In Ownership		Gas Effect	
		EIIect	ive March 1, 1988
change of ownership give address of previous own	ອີກລະຫອ ງອກ <u></u>		
DESCRIPTION OF HELL AND	LEASE		
ease Name	Well No. Pool Name, Includi	ing Formation Ki	nd of Lease No.
<u>Rose</u>	Buffalo Va		the Federal, SKXXX NM-2365
Unit Letter J	1650 Feet From The S		
Line Of Section 1.		Outh Line and 1650 Range 27E NMPM.	_ Feet From The East Chaves
DESCRIPTION OF TRANSPOR	TER OF OIL AND NATURAL GAS	, tan et j	County
ame of Authorized Transpo	rter of OII or Condensat		PERMIAN CORP EFF 9-1-91
	Þ ar þ	a KI Accress(Give addr Is to be	ess to which approved copy of this for sent)
Permian Corpo		P.O. Box 118	33, Houston, TX 77002
	rter of Casinghead Gas Dry	Gas Address(Give addr	ess to which approved copy of this for
Transwestern Pip		P.O. Box 2521	Houston, TX 77252
well produces oll or II		. Rge. Is gas actually c	onnected? When
this production is seen it	<u> </u>	SI27EI Yes	10-1-75
I. COMPLETION DATA	ngled with that from any oth	er lease or pool, give comm	ingling order number:
Designate Type of Comple	etion-(X) Oll Well Gas Wel	I New Well Workover Deep	an Plug Back Same Res'v Diff. Res'v
			Sil i ug back Same Res V Diff. Res V
ste Spudded	. Date Compl.Ready to Prod	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc) Name of Prod. Formation	Tes Olly (Con D	
		Top OII/Gas Pay	Tubing Depth
rtorations			Depth Casing Shoe
HOLE SIZE	TUBING, CASIN	IG, AND CEMENTING RECORD	
	CASTAG & TUBING SIZE	DEPTH SET	PART IN 3
			2-26-28
Y COT D IN CONTRACTOR			chy b T: Nric.
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be af	ter recovery of total volum	e of load and must be equal to or
te First New Oll Run To	Date of Test	Producing Method (Flow, pu	tor full 24 hours)
nks:			"P, gus (11(), e(c.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test			
	011_Pb1e		
	Oll-Bbis.	Water-Bbls.	Gas-MCF
	Oll-Bbis.	Water-Bbis.	Gas MCF
KELL			
	Oll-Bbls. Length of Test	Water-Bbis. Bbis. Condensate/MMCF	Gas-MCF Gravity of Condensate
MELL tual Prod. Test-MCF/D		Bbls, Condensate/MMCF	Gravity of Condensate
WELL tual Prod. Test-MCF/D sting Method(pitot,back pr	Length of Test	Bbls. Condensate/MMCF	
MELL tual Prod. Test-MCF/D sting Method(pitot,back pr TIFICATE OF COMPLIANCE	Length of Test Tubing Pressure (Shut-In)	Bbis, Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT	Gravity of Condensate Choke Size
MELL tual Prod. Test-MCF/D sting Method(pitot,back pr TIFICATE OF COMPLIANCE hereby certify that the ru	Length of Test Tubing Pressure (Shut-In)	Bbls, Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT APPROVED FEB	Gravity of Condensate Choke Size
WELL tual Prod. Test-MCF/D sting Method(pitot,back pr IFICATE OF COMPLIANCE hereby certify that the ru Conservation Commission th	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and	Bbls, Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original	Gravity of Condensate Choke Size TON COMMISION 2 4 1988, 19 Signed By
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr IFICATE OF COMPLIANCE hereby certify that the ru Conservation Commission th	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and boove is true and complete	Bbls, Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike	Gravity of Condensate Choke Size TON COMMISION 2 4 1988, 19 Signed By Williams
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr TIFICATE OF COMPLIANCE hereby certify that the ru Conservation Commision t of the information given a the best of my knowledge	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls, Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike This form is foilbert for If this is a request fo	Gravity of Condensate Choke Size TION COMMISION 2 4 1988 , 19 Signed By Williams a Inspector ance with Rule 1104. or allowable for a newly drilled meth.
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr IFICATE OF COMPLIANCE hereby certify that the rul Conservation Commision t of the information given a the best of my knowledge	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike V This form is files (Ga If this is a request fo this form must be accompa	Gravity of Condensate Choke Size TION COMMISION 2 4 1988 , 19 Signed By Williams a Inspector ance with Rule 1104, or allowable for a newly drilled mell, unled by a tabulation of the deviation
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr IFICATE OF CC::PLIANCE pereby certify that the ru Conservation Commision t st the information given a	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike V This form is Bibserffe If this is a request fo this form must be accompa tests taken on the well 1	Gravity of Condensate Choke Size TON COMMISION 2 4 1988 , 19 Signed By Williams & Inspector ance with Rule 1104, or allowable for a newly drilled well, unled by a tabulation of the deviation n accordance with Rule 111.
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr TFICATE OF CC::PLIANCE hereby certify that the ru Conservation Commision t of the information given a the best of my knowledge (Signature)	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-In) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike V This form is Bibserffe If this is a request fo this form must be accompa tests taken on the well i	Gravity of Condensate Choke Size TON COMMISION 2 4 1988 , 19 Signed By Williams Signed For a newly drilled mail, or allowable for a newly drilled mail, inled by a tabulation of the deviation in accordance with Rule 111, form must be filled out completely
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr IFICATE OF OCHPLIANCE hereby certify that the ru Conservation Commision t of the information given a the best of my knowledge	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT APPROVED <u>FEB</u> BY <u>Original</u> TITLE <u>Mike</u> This form is foilbe ffe If this is a request for this form must be accompa tests taken on the well i All sections of this fo for allowable on new and Fill out only Sections	Gravity of Condensate Choke Size TION COMMISION 2 4 1988 , 19 Signed By Williams a Inspector ance with Rule 1104, or allowable for a newly drilled mell, inled by a tabulation of the deviation in accordance with Rule 111, orm must be filled out completely recompleted wells, 1,11,111, and VI for changes of
NELL tual Prod. Test-MCF/D sting Method(pltot,back provided by the product of the provided by the provided	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT APPROVED <u>FEB</u> BY <u>Original</u> TITLE <u>Mike</u> This form is foilbe ffe If this is a request for this form must be accompa tests taken on the well i All sections of this fo for allowable on new and Fill out only Sections	Gravity of Condensate Choke Size TON COMMISION 2 4 1988 , 19 Signed By Williams a Inspector ance with Rule 1104. or allowable for a newly drilled wall, inled by a tabulation of the deviation in accordance with Rule 111. orm must be filled out completely recompleted walls.
KELL tual Prod. Test-MCF/D sting Method(pitot,back pr FIFICATE OF COMPLIANCE bereby certify that the ru Conservation Commision t of the information given a the best of my knowledge (Signature) Engineer	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike Mike Mike Mike Mike Mike Mike Mike	Gravity of Condensate Choke Size TION COMMISION 2 4 1988 , 19 Signed By Williams a Inspector a newly drilled mell, or allowable for a newly drilled mell, unled by a tabulation of the daviation in accordance with Rule 111. form must be filled out completely recompleted wells. 1,11,111, and VI for changes of ar, or transporter, or other such
NELL tual Prod. Test-MCF/D sting Method(pltot,back provided by the state of the provided by the state of the information glven at the best of my knowledge the best of my knowledge (Substature) Engineer (Title)	Length of Test Tubing Pressure (Shut-In) ules and regulations of the nave been complied with and obove is true and complete and belief.	Bbls. Condensate/MMCF Casing Pressure(Shut-in) OIL CONSERVAT APPROVED FEB BY Original TITLE Mike Mike Mike Mike Mike Mike Mike Mike	Gravity of Condensate Choke Size TION COMMISION 2 4 1988 , 19 Signed By Williams a Inspector ance with Rule 1104, or allowable for a newly drilled mell, inled by a tabulation of the daviation in accordance with Rule 111, orm must be filled out completely recompleted wells. 1,11,111, and VI for changes of