

Hold Till we received
9-331 Intent to P-A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒		5. LEASE DESIGNATION AND SERIAL NO. LC-069817	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 848, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Patrick Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. owdd new TD		10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUNDED 7/14/75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T15S, R29E	
16. DATE T.D. REACHED 8/08/75		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 9/15/75		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3908.6 GL		19. ELEV. CASINGHEAD 2017-3280	
20. TOTAL DEPTH, MD & TVD New 3280'		21. PLUG, BACK T.D., MD & TVD 3267'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3246-3268 San Andres		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma ray-Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4"	28	30	15"
5 1/2"	15 1/2	3280'	8"
		CEMENTING RECORD	
		10 sx	
		150 sx	
		AMOUNT PULLED	
		None	
		2216'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
3246-48 ; 3252-54; 3260-68.			
2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3246-3268		1500 gals. acid	
		16,000 gals. gelled water	
		16,000 lbs. sand	
33. PRODUCTION			
DATE FIRST PRODUCTION *9/15/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 9/18/76		WELL STATUS (Producing or shut-in) P & A	
HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. 9	GAS—MCF. TSTM
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	WATER—BBL. 33	GAS-OIL RATIO =====
CALCULATED 24-HOUR RATE 9		OIL GRAVITY-API (CORR.) 32	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Was vented until well was P&A			
35. LIST OF ATTACHMENTS Two copies of partial sample description= One copy of GR-N log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. J. McClellan		TITLE Operator	
		DATE 11/01/76	

* (See Instructions and Spaces for Additional Data on Reverse Side)

* Well declined to uneconomical production and excessive water. Is P&A

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
San Andres	3246	3268	Dolomitic sand. Oil & water	T. Salt B. Salt Yates Queen San Andres	440' 1150' 1225' 1955' 2612'

N. M. O. C. C. COPY

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(See other in-
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reverse side)Form approved,
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☒PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

McClellan Oil Corporation

O. C. C.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

Box 848, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FEL

At top prod. interval reported below

At total depth

RECEIVED

NOV 05 1976

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

owdd new TD

15. DATE SPEC'D

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

7/14/75

8/08/75

9/15/75

3908.6 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

New 3280'

3267'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3246-3268 San Andres

2017-3280

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma ray-Neutron

25.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28	30	15"	10 sx	None
5 1/2"	15 1/2	3280'	8"	150 sx	2216'

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3246-48 ; 3252-54; 3260-68.

2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3246-3268	1500 gals. acid
	16,000 gals. gelled water
	16,000 lbs. sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/15/76		Pumping					P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/18/76	24	2"	→	9	TSTM	33	=====	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	9	TSTM	33	32		
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Was vented until well was P&A

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Cleo Brown

Two copies of partial sample description= One copy of GR-N log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. M. C. C.

TITLE Operator

DATE 11/01/76

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