1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  PRORATION OFFICE  Operator  Burk Royalty Co.  Address  P. O. Box BRC, Wichite  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership XX	AUTHRECZAVION BY TRAI  JUL 14 1986  O. C. D.  ARTESIA, OFFICE	effective 6/1/86.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  AS  Re Queen Unit formed Burk Royalty Co. effective 6/1/86.
	If change of ownership give name and address of previous owner	Yates Petroleum Co., 20	7 South 4th St., Artesia	, NM 88210
II.	Queen Unit - Tract 1	ake Well No. Pool Name, Including Fo	Queen South PSAUX, Federal	The W
***	Line of Section Tow	nsnip runge	j Military	County
111.	Name of Authorized Transporter of Oil Navajo Refining Name of Authorized Transporter of Cas Phillips Petrolet	Co.	Address (Give address to which approx P. O. Box 159, Arte Address (Give address to which approx Bartlesville, OK Is gas actually connected?	sia, NM 88210  oed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.  E   27   15   29   No  If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  POST ID-3
				8-8-86
				Chg Dp + well name
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIT WETT able for this depth		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
				ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG - 8 1986.	
			Original Signed By  Los A. Clements	
			TITLE Supervisor District II	
	Miren Sudwell		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	(Signature) Shirley Bridwell, Agent			
	(Title)			
	July 11, 1986 (Date)			