HO. OF COPIES RECEIVED			
DISTRIBUTION		!	
SANTA FE		7	
FILE			-
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	G A S	Ĺ	
OPERATOR			
PROBATION OFFICE		İ	

NO. NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	TO TO TO AN	AND ICDODT OIL AND NATURAL C	٨٥	
U.S.G.S.	RECEIVED			
TRANSPORTER GAS OPERATOR	DEC 8 1975			
1. PROBATION OFFICE		DEG 0 1070		
McClellan Oil Corpora	ation 🗸		O. C. C.	
P. O. Box 848, Roswe	11 New Mexico 88201			
Reason's) for filling (Check proper box)	Other (Please explain)	A33 13 5 200 h3	
tiew Wei.	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	produced while t	Allowable of 300 barrels esting S ulimar Sand of erfs 3326-3340'.	
Ohange in Ownership Life change of ownership give name	cds.iig.iedd C13	The Date Interest		
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo.	rmation Kind of Leas	Federal Legse No.	
Lisa "B" 1 - Solimar Sd. 8.	A. 1 Undesignate	Carta Cadasa	l or Fee LC 069280-B	
Unit Letter J 990	Feet From The South Line	and 1650 Feet From	The East	
;	ownship 15-South Range 29	-East , NMPM,	Chaves County	
ul designation of transpor	TER OF OIL AND NATURAL GAS	3	and some of this form is to be sent)	
Name of Authorized Transporter of Of	or Contensate	Address (Give dudiess to which oppin	:	
Navajo Crude Oil Pur	chasing	Box 159, Artesia, New Address (Give address to which appro	wed copy of this form is to be sent)	
Name of Authorized Transporter of C.				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	en	
	ith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1.05 0.17	Depth Casing Shoe	
Periorations				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN 3L.		
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	40.0 /0	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tunks	25.6 6. 1020			
Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bols.	Water - Bbls.	Gas-MCF	
		•		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		Choke Size	
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 9 1975 . 19		
		11/1 Gressett		
		SUPERVISOR, DISTRICT II		
	•	TITLE		
			n compliance with RULE 1104. Lowable for a newly drilled or deepene	
- Ord	ignature)			
Lois Taylor		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allov	

(Title)

(Date)

December 5, 1975

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.