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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OU AND NATURAL CAS

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL C	V F D	
LAND OFFICE		R	ECEIVED	
TRANSPORTER GAS			0 4076	
OPERATOR I	<u> </u>		APR - 2 1976	
I. PRORATION OFFICE				
Operator McClellar	Oil Corporation		D. C. C.	
Address		001		
	348, Roswell, New Mexico 88	Othe CARING HEAD) (AS FUST NOT BE	
Reason(s) for filing (Check proper New Well X	box) Change in Transporter of:	FLAREB		
New Well Recompletion	Oil Dry Gas		CEPTION TO Rule 306	
Change in Cwnership	Casinghead Gas Condens	ate New Orthowarth		
to the formation of the man		54	-2-179	
If change of ownership give named and address of previous owner.				
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, including 1 of	l = •	Lease No. LC-069280-B	
*Lisa "BS"	1 Sulimar San A	andres State, 1981	1eu. Ec-905200-B	
Location ' 0	990 Feet From The South Line	and 1650 Feet From	The East	
Unit Letteri				
Line of Section 13	Township 15-South Range 29	9-East , ммрм, Chav	es County	
TIT DECICE ATTION OF TO INCO	ORTER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of	f Oil X or Condensate	Address (0000 manyor to the tree		
Navajo Crude Oil Pu	rchasing Company	Box 159, Artesia, N M Address (Give address to which appr	1 88210	
i	f Casinghead Gas or Dry Gas	Address (Give dearess to which app.	, , , , , , , , , , , , , , , , , , , ,	
None	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
if well produces oil or liquids, give location of tanks.	0 13 15-S 29-E	None	waiting on Phillips	
	d with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp		X	X	
Date Spudded deepened	Date Compl. Ready to Prod.	Total Depth See 9-330	P.B.T.D. See 9-330	
8/10/75	11/25/75	- 3970 3387	- 3965 3385	
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3290	
3970 GL	Sulimar San Andres	3325 3 3 26	Depth Casing Shoe	
Perforations 3326-3340 w/2 shots	ner foot		3387	
3320-3343 M/E 3110 e.	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 10 SX CITC.	
12-3/4"	10-3/4"	3387	100 sx ctrc.	
8"	5½"	330/		
	23/8'	3290		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Cil Run To Tank	11/28/75	Pumping		
11/25/75 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	0	0	Gas-MCF	
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	TSTM	
	8	<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pirot, back pr.)	Inding Pressure (Sinte-xm)			
The second second	TANCE	OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMP	LIANCE	APR - 5	19/6	
I hereby certify that the rule:	and regulations of the Oil Conservation	APPROVED 7.10	19	
a the transfer of the company of the	lied with and that the information given to the best of my knowledge and belief.	BY U.a. Spessett		
BOOKE IS TIME BITC COMPLETE	, -	SUPERVISOR, L	DISTRICT. II	
		11	in compliance with Bull F 1104.	
1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	CO 00	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener		
for J. M	(Signature)	well, this form must be according tests taken on the well in according to the second s		
Operator		Il there taken on the Well IN ac	must be filled out completely for allow	
- Oper a joi	(T(ela)	All sections of this form	wells.	

(Date) * Previously Lisa B #1 Undesignated San Andres

April 1, 1976

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

APR - 5 1976

D. C. C.