

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR DEPCO, Inc. ✓						NOV 11 1974	
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79761						O.C.C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter I, 990 FEL & 1650 PSL Sec. 25 At top prod. interval reported below T-15-S, R-27-E At total depth						5. LEASE DESIGNATION AND SERIAL NO. NM 0115465-A	
14. PERMIT NO.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DATE ISSUED						UNIT AGREEMENT NAME	
15. DATE SPUDDED 7-30-74						8. FARM OR LEASE NAME Toles Federal	
16. DATE T.D. REACHED 9-16-74						9. WELL NO. 1	
17. DATE COMPL. (Ready to prod.) 10-22-74						10. FIELD AND POOL, OR WILDCAT Wildcat Buffalo Valley	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3600 GR.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-15-S, R-27-E	
19. ELEV. CASINGHEAD 3600						12. COUNTY OR PARISH Chaves	
20. TOTAL DEPTH, MD & TVD 9300						13. STATE N.M.	
21. PLUG, BACK T.D., MD & TVD 9262						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8930-38 Morrow	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE No	
23. INTERVALS DRILLED BY →						26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL	
27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4	31#	322	17 1/2	350 SX.	--		
8 5/8	24#	1873	12 1/4	650 SX.	--		
4 1/2	10.5 & 11.6	9300	7 7/8	325 SX.	---		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	8766	8766					
31. PERFORATION RECORD (Interval, size and number)							
one .45" hole at 8930-31-32-33-34-35-36 37-38							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
8930-38		2500 gal. 15% NEPE Acid Frac w/14,784 gal MS, 10,500# 20-40 sand, 3000# 12-20 Glass beads					
33. PRODUCTION							
DATE FIRST PRODUCTION 10-27-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-4-74	HOURS TESTED 1	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 9	GAS—MCF. 193	WATER—BBL. 0	
FLOW. TUBING PRESS. 1454		CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 54	GAS—MCF. 1159	WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		OIL GRAVITY-API (CORR.) 58					
35. LIST OF ATTACHMENTS Deviation survey, Log.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me and available records							
SIGNED [Signature]		TITLE Chief Clerk					
DATE 11-6-74							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	8799	8960	DST #1 - IHP 4342, IFP 30 min. 174#, FIFP 30 min. 218# ISIP 1 1/2 hrs. 3084#, FFP 2 hrs. 349#, FSIP 3301#, FHP 4299#, Recovered 460' GCM, sampler 310# press, 1.6 cu.ft. gas, 1200 cc oil.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	+3297 316	
Queen	+2585 1028	
S. A.	+1831 1782	
Glorieta	+ 357 3256	
Tubb	- 883 4496	
Abo	-1682 5295	
W.C.	-2895 4508	
Cisco	-3743 1188	
Canyon	-4075 1188	
Strawn	-4601 1114	
Atoka	-5027 1110	
Morrow	-5206 1118	
Miss.	-5302 1115	
KB 3613		