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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 13 1976

I. Operator DEPCO, Inc. ✓

Address 800 Central, Odessa, Texas 79761

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Toles Federal	1	Wichita	State, Federal or Fee Fed.	0115465A
Location				
Unit Letter	I	990 Feet From The East Line and 1650 Feet From The South		
Line of Section	25	Township 15s	Range 27e	Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purch. Co.	Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Suite 614, 1st Nat'l Bank, Odessa, Texas 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 25 15s 27e Yes 1-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-30-74	10-22-74	9300	9262					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3600 Gr.	Morrow	8930	8766					
Perforations			Depth Casing Shoe					
8930-38			9300					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	12 3/4	322	350 SX.					
12 1/4	8 5/8	1873	650 SX.					
7 7/8	4 1/2	9300	325 SX.					
4 1/2	2 3/8	8766						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

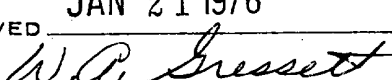
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
193 AEF/612	4 hrs.	9	58
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Press.	2351	Packer	14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. R. Mason
Chief Clerk
1-12-76

OIL CONSERVATION COMMISSION
JAN 21 1976
APPROVED _____, 19____
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 20 1976

O. C. C.
ARTEBIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 15, 1976

the purchase of gas from the Depco, Inc., Toles-Federal,
Operator Lease

Well #1 - Unit Letter* 25-158-27E, Buffalo Valley, Transwestern
Well Unit S. T. R. Pool Name of Purchaser
*Unknown Chaves County (Morrow)
was made on January 12, 1976

Transwestern Pipeline Company
Purchaser

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase
Contract Administration

Title

cc: To operator
Oil Conservation Commission - Santa Fe