## N. M. O. G. C. COPT

SUBMIT IN TRIT CATE\*

Form approved.
Budget Bureau No. 42-R1425.

(Other instruct reverse side) UNITED STATES

DEPARTMENT OF THE INTERIOR

			,
5	T.3	: A	SE

30-005-60312

GEOLOGICAL SURVEY						NM-098225			
APPLICATION	Y FOR PERMIT	O DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
=	ILL 🖄	DEEPEN		PL	UG BAC	к 🗆	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	AS OTHER		S1N Z02	GLE GIE	MULTIPL ZONE	Е	8. FARM OR LEASE NAME PEPPER FEDERAL		
McClellan	OIL CORPORA	TION					9. WELL NO.		
3. ADDRESS OF OPERATOR P. O. Bo	× 848, Roswel	L, NEW ME	XICO	88201	- F   \	/ E D	2 10. FIELD AND POOL, OR WILDCAT		
At surface	eport location clearly and FSL & 1980' ne		th any St		N 2 4 1	974	WILDCAT  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC. 8-T15S-R30E		
	AND DIRECTION FROM NEAR			a sinh	G G. C	). FICE	12. COUNTY OR PARISH 13. STATE  CHAVES NEW MEXICO		
15. DISTANCE FROM PROPO LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drl)	T LINE, FT.	660'	16. No.	280	"LEASE"		F ACRES ASSIGNED  118 WELL  40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2			20. ROTARY OR CABLE TOOLS  CABLE TOOLS			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*  JUNE 14, 1974		
23.	F	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING I	DEPTH		QUANTITY OF CEMENT		
12" *12"	10-3/4"	24# 28#	# 30 # 250			1½ 100	YARDS READY MIX-CIRC. SX (CIRC)*		
8"	5-1/2"	15 <del>2</del> 7		1750'	· · · · · · · · · · · · · · · · · · ·	100	SX		

PROPOSE TO DRILL TO 1750' TO TEST THE QUEEN SAND. IF THE INDICATED, WILL RUN 52" CASING AND ATTEMPT COMPLETION.

- Drilling Company will be the Contractor.

ARTES A COLOR AND WATER THIS CHOOK WILL

BE RUN AND CEMENT CIRCULATED PRIOR TO COMPLETION ATTEMPT.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, ir any.		
SIGNED Jack L. Ma Clellan TITLE_	OPERATOR	DATE JUNE 14, 197
(This space for Federal or State office use)	-	
PERMIT NO.	APPROVAL DATE JUN 1 8 1974	
C X A	DISTRICT ENGINEER	
APPROVED BY TYLE		DATE
CONDITIONS OF APPROVAL, IF ANY:		

## NEW TEXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

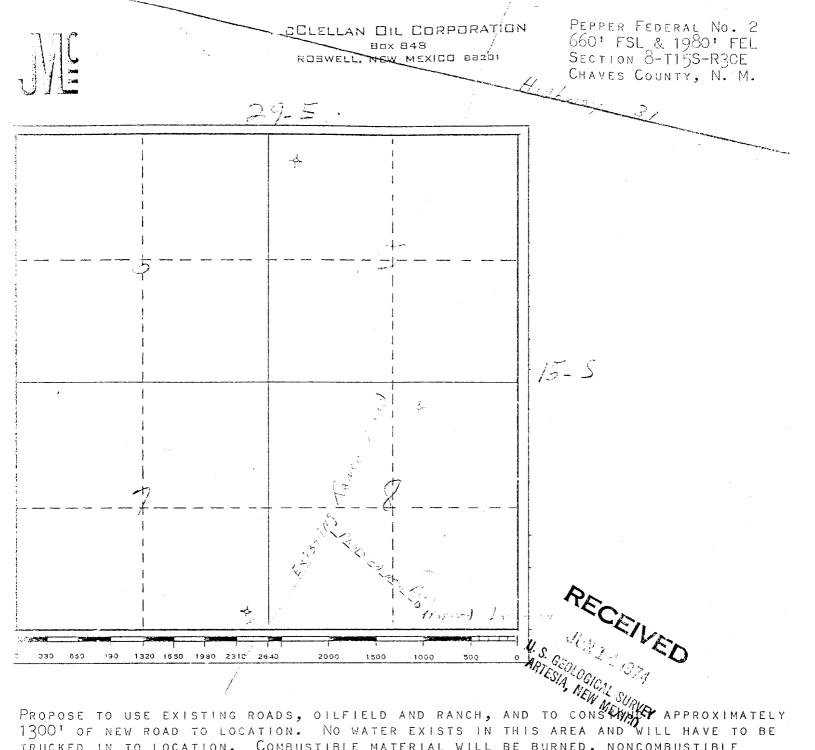
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Oper <b>a</b> tor			1	.eqse				Well tio.	
McCLELLA	AN OIL CORP	ORATION		PEPPE	R FED	ERAL			2
Unit Letter	Section	Tic weishtp		Homge		County			
0	8	15 SOUTH		29 EA	ST	CHAVES			
Actual Footuge Loc	ation of Well:								
660	feet from the	SOUTH line	ond _	1980	fee	from the EAST		line	
Ground Level Elev.	Producing Fo	rmation	[ 1	Poel			į	ted Acress	•
3193.5	QUE	EN		WILDC	AT		swł	SE 2	40 Acres
1. Outline th	e acreage dedica	ited to the subjec	t wel	l by colored	pencil o	r hachure marks on t	he plat	below,	
2. If more th interest ar		dedicated to the	well,	outline each	and ide	ntify the ownership (	hereof	(both as	to working
		lifferent ownership unitization, force-p			he well,	have the interests o	f all or	wners be	en consoli-
Yes	No If a	nswer is "yes," ty	pe of	consolidatio	n	. <u> </u>			
If answer	is "no;" list the	owners and tract of	lescri	iptions which	have ac	tually been consolid	ated. (	Use reve	erse side of
	f necessary.)								
						onsolidated (by cor h interests, has bee			
				· · · · · · · · · · · · · · · · · · ·		<del></del>	CERT	TIFICATIO	····
	1			į			CER	11164.10	.,
İ				1		/ hereby	cartify t	hat the inf	formation con-
						1 1			omplete to the
	:			GINEBRE	LAN	1 1		edge and b	
	,			TATE		D437 07 1	79 411047	eage and b	ener.
				6	* \ <u>\</u>	\			
			G. PROF.	676	)E	- Mame	de	2/1	) West
	1			4.	ا≨ر ه	Fristung	411		
	1			TON MEY	Y. //		ENT		
	<b>!</b> :	1		JOHN W.	NES!	Corr my			
	!			AN W.		1 /	ELLA	N OIL	CORP.
	<b>!</b>					Date	UNE 1	4, 1974	,
				· · · · · · · · · · · · · · · · · · ·	<del></del>				
	<b>(</b>			•		1 herah	certify	that the	well location
		1		1		l i			tted from field
İ		•		1			•		
		:				ļ i		-	ode by me or
		1		1		f :			that the same
		1		i		1 :			e best of my
	:			1		knowled	ge and be	riet.	
			1717	1144 -					
	1			7		[ str.ouve			
			<b>~</b>	<u> </u>	1980'	Ju He jistered		, 1974	neet
	,		1	3		and/or Lar			
	i I	(	999	7,		1 0	1	, 1	. 1 1
	1		<u> </u>	1777			B	///	West
			7			etyficate	No.	676	v v v
0 330 660	190 1320 1650 19	80 2310 2640	2000	1600 1	000	00 0			

RECEIVED

<del>-</del>



TRUCKED IN TO LOCATION. COMBUSTIBLE MATERIAL WILL BE BURNED, NONCOMBUSTIBLE MATERIAL WILL BE BURIED WITH PIT FILLING.

AFTER COMPLETION OR ABANDONMENT, THE PIT WILL BE FILLED, THE LOCATION CLEANED, AND THE AREA RESTORED, AS MUCH AS POSSIBLE, TO IT'S ORIGINAL STATE.

