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the second se	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.				186,819	GAS - OIL RATIO CU.FT/BBL	[