NO. OF COPIDO RECEIVED						
DISTRIBUTION	NEW MEXIC	O OIL CONSERVATION C	201201051051			
SANTA FE		QUEST FOR ALLOWAB		Form C-104 Supersedes OI	d C-101 and C-1	
FILE	<u>+</u>	AND-		Effective 1-1-1	5	
U.S.G.S.	AUTHORIZATION	PERANSPER DOIL A	ND NATURAL (	GAS		
011			RECE	IVED		
TRANSPORTER GAS	MA	y 5 1975	•••••			
OPERATOR			FEB 2'	7 1975		
PRORATION OFFICE	<u> </u>	<del>n.c.C.</del>				
Corinne Grace	AR	TESIA, OFFICE	a. C	. C.		
Address	•		ARTESIA,			
P. 0. Box 1418,	Carlsbad, New Mexico	88220				
Reason(s) for filing (Check prope			Please explain)			
New Well	Change in Transporter of:	, I				
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas				
If change of ownership give na and address of previous owner						
I. DESCRIPTION OF WELL A	Well No.; Pool Name, Inc	luding Formation	Kind of Leas	e	Lease No.	
State		le L Queen	State, Federa	<sup>n or Fee</sup> State	K-4321	
7.5catiou				<u> </u>	<u>1_3-4561</u>	
Unit Letter:	1980 Feet From The Nort	h Line and 660	Feet From	The West		
-						
Line of Section 1	Township 155 Ro	inge 29 <u>3</u> .	NMPM, Chav	<u>es</u>	County	
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATUR	RAL GAS	•			
Name of Authorized Transporter			dress to which appro	oved copy of this form is	to be sent)	
			·····			
Name of Authorized Transporter	of Casinghead Gas 🛣 👘 or Dry Gas			oved copy of this form is Marriaa 88201	to be sent)	
CHALA Cryogenics	Unit Sec. Twp.		Box 6697, Roswell, New M			
if well produces oil or ilquids, give location of tanks.		No	1			
If this production is commingly	ed with that from any other lease		order number:		<i>i</i>	
V. COMPLETION DATA			······			
Designate Type of Com		x Well New Well Work	cover <sup>i</sup> Deepen	Plug Back   Same Re	3'V. ' D111, Hes'v   1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>k,,,,,</u> ,	P.B.T.D.	<b>i</b>	
8/17/74	2/25/75	1930				
Elevations (DF, RKB, RT, GR, e				Tubing Depth		
3862 GL Periorations	Gueen	1905		1841 Depth Casing Shoe		
	le completion					
		NG, AND CEMENTING R	ECORD			
HOLE SIZE	CASING & TUBING S		TH SET	SACKS CE	MENT COUL	
12	8 5/8		······	200 sks"0" w	26 and on	
0	<u> </u>	1833	1333		255 ska"0"w/2/2010hlv-	
	2 170					
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test	nust be after recovery of toto	al volume of load oil	and must be equal to or	exceed top allow	
OIL WELL	able f	or this depth or be for full 24	4 hours) 1 (Flow, pump, gas li			
Date First New Oil Hun 10, dni		Producing Method		*/*, =****		
Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure		Choka Size	
Actual Prod, During Test	Oil-Bbla.	Water-Bols.		Gas-MCF		
CAS WET T	• • • •					
GAS WELL	Length of Test	Bbls. Condensate	MMCF	Gravity of Condensat	•	
186,8	24 hrs. Tubing Pressure (Shut-la)	None				
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-ia )	Casing Pressure	(shut-ia)	Chok# Siz#		
Gas-oil ratio						
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
T hereby certify that the rules	and regulations of the Oil Conse	APPROVED			, 19	
Commission have been comp	lied with and that the informatio to the best of my knowledge and	n given il				
spove is true and complete	o the best of my showledge and					
	$\sim \sim$	Į.				
1	L'Anciel -			compliance with FUL		
- 118 11 1 Vy -	(Signature)	well, this for	m must be accomp	wable for a newly dril anled by a tabulation	of the deviation	
, Ag	tests taken of	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with PULS 111. All sections of this form must be filled out completely for allow				
····	All section able on new	ons of this form m and recompleted w	ust be filled out comp vells.	letely for allow		
	Till out	only Sections 7. 3	II III, and Vi for chi	enges of owne		
	(Date)			rten or other such char st Se Wed for sech		
		369¥1815	, ville ville 100 - 100	, an transform the second of		